

# FACT BOOK 2018

データでみる北陸電力 2018年度版

北陸電力株式会社

Hokuriku Electric Power Company

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平成30年8月制作

August 2018 production

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# 1. 北陸電力の概要

Company Overview

表1：会社概要

Company Profile

(2017年度または2018年3月31日現在)

(Information current as of fiscal 2017 or March 31, 2018)

項目		
設立年月日 Date of establishment	1951年5月1日 May 1, 1951	
資本金 Capital	117,641 百万円 ¥117,641 million	
総資産※1 Total assets※1	1,588,757 百万円 ¥1,588,757 million	(1,526,576 百万円 ¥1,526,576 million)
売上高※1 Sales※1	596,283 百万円 ¥596,283 million	(549,148 百万円 ¥549,148 million)
経常損益※1 Ordinary income/loss ※1	2,671 百万円 ¥2,671 million	(△5,630 百万円 ¥△5,630 million)
当期純損益※1 Net income/loss※1	△ 485 百万円※2 ¥△485 million	(△4,195 百万円 ¥△4,195 million)
発電設備 Installed capacity	発電所数 Number of power plants	出力 Capacity
水力 Hydro	131 カ所 131 sites	1,928 千kW 1,928MW
火力 Thermal	6 カ所 6 sites	4,400 千kW 4,400MW
原子力 Nuclear	1 カ所 1 site	1,746 千kW※3 1,746MW※3
新エネルギー New energy	4 カ所 4 sites	4 千kW 4MW
合計 Total	142 カ所 142 sites	8,078 千kW 8,078MW
送配電設備 Transmission and distribution facilities	架空 Overhead	地中 Underground
送電線亘長 Total transmission network length	3,174 km	146 km
配電線路亘長 Total distribution network length	41,984 km	1,433 km
変電設備 Substations	変電所数 Number of substations	出力 Capacity
	203 カ所 203	31,299 千kVA 31,299 MVA
販売電力量 Electricity sales	電灯 Residential	電力 Commercial/industrial
	8,480 百万kWh 8,480 GWh	20,183 百万kWh 20,183 GWh
合計 Total	28,663 百万kWh 28,663 GWh	
従業員数※1 Number of employees※1	8,433 人 8,433	(5,229 人 5,229 )

- (注) 1. ※1 欄の数字は連結。( ) 内は個別。  
 2. ※2 親会社株主に帰属する当期純損益。  
 3. ※3 は志賀2号機において、整流板を設置して運転の場合。  
 4. 従業員数は就業人員数。  
 5. 四捨五入のため合計が合わない場合がある。

Notes : 1. ※1 refer to consolidated figures. Non-consolidated figures are in parentheses.  
 2. ※2 Profit (loss) attributable to owners of parent.  
 3. ※3 is in the case of installation of turbine straightening vane in Shika Unit 2.  
 4. Includes all workers at the company.  
 5. There may be a slight discrepancy in totals due to rounding.

表2：資本金の推移

Capital over Time

(単位：百万円)

(Millions of yen)

年月日 Date	増資額 Amount of increase	増資後資本金 Capital after increase
1951年5月1日 May 1, 1951	—	370
～1960年3月31日 Through March 31, 1960	15,230	15,600
～1970年3月31日 Through March 31, 1970	16,748	32,348
～1980年3月31日 Through March 31, 1980	44,651	77,000
～1990年3月31日 Through March 31, 1990	38,814	115,814
～2000年3月31日 Through March 31, 2000	1,827	117,641
～2018年3月31日 Through March 31, 2018	—	117,641

# 1. 北陸電力の概要

Company Overview

表3：電力各社の概要

(2017年度または2018年3月31日現在)

Overview of Japan's 10 Electric Power Companies

(Information current as of fiscal 2017 or March 31, 2018)

項目 会社	資本金 (百万円) Capital (Millions of yen)	総資産 (百万円) Total assets (Millions of yen)	売上高 (百万円) Sales (Millions of yen)	経常損益 (百万円) Ordinary income/loss (Millions of yen)	当期純損益 (百万円) Net income/loss (Millions of yen)	発電設備 (千kW) Installed capacity (MW)	販売電力量 (百万kWh) Electricity sales (GWh)	従業員数・連結 (人) Number of employees
北海道 Hokkaido	114,291	1,915,908	733,050	19,421	16,549	7,810	24,806	10,962
		1,854,251	703,189	13,202	13,110			5,284
東北 Tohoku	251,441	4,222,163	2,071,380	88,433	47,216	18,267	72,003	25,058
		3,906,474	1,869,361	67,551	41,820			12,839
東京 Tokyo	1,400,975	12,591,823	5,850,939	254,860	318,077	63,691	240,300	21,423
		-	-	-	-			17,548
中部 Chubu	430,777	5,530,188	2,853,309	128,532	74,372	34,585	121,400	30,554
		5,001,216	2,597,164	91,899	48,535			16,461
北陸 Hokuriku	117,641	1,588,757	596,283	2,671	Δ485	8,079	28,663	8,433
		1,526,576	549,148	Δ5,630	Δ4,195			5,229
関西 Kansai	489,320	6,985,088	3,133,632	217,104	151,880	34,246	115,244	32,527
		5,946,115	2,683,945	145,506	103,036			19,243
中国 Chugoku	185,527	3,179,442	1,314,967	30,701	20,707	11,538	55,432	13,485
		2,939,983	1,227,470	24,086	16,445			8,553
四国 Shikoku	145,551	1,330,226	731,775	28,000	19,675	6,344	25,120	8,156
		1,259,971	654,368	19,602	14,395			4,594
九州 Kyusyu	237,304	4,710,158	1,960,359	73,678	86,657	18,841	76,775	20,968
		4,230,935	1,823,543	48,203	69,203			11,056
沖縄 Okinawa	7,586	402,088	196,134	8,381	6,273	2,161	7,761	2,676
		375,163	188,075	6,322	5,106			1,535

- (注) 1. 各欄上段は連結、下段は個別。  
 2. 当期純損益の上段は親会社株主に帰属する当期純損益。  
 3. 従業員数は就業人員数。

Notes: 1. The top figure in each cell represents consolidated operations, while the bottom figure represents non-consolidated operations.

2. The top figure in net income represents profit (loss) attributable to owners of parent.

3. Includes all workers.

## 1. 北陸電力の概要

Company Overview

**表4：総資産の推移(連結・個別)**

(単位：10億円)

Total Assets(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
連結 Consolidated	1,453.9	1,411.8	1,381.1	1,385.9	1,395.9	1,440.1	1,479.4	1,509.3	1,518.0	1,588.7
個別 Non-consolidated	1,421.4	1,382.6	1,351.7	1,358.1	1,366.1	1,407.9	1,419.4	1,458.9	1,460.6	1,526.5

**表5：売上高の推移(連結・個別)**

(単位：10億円)

Sales(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
連結 Consolidated	524.6	471.4	494.1	495.1	492.4	509.6	532.7	544.5	542.5	596.2
個別 Non-consolidated	512.9	460.2	482.7	483.3	479.5	495.6	513.0	494.1	497.6	549.1

**表6：経常損益の推移(連結・個別)**

(単位：10億円)

Ordinary Income/loss(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
連結 Consolidated	8.3	26.9	35.6	1.0	1.7	9.8	22.3	28.0	2.0	2.6
個別 Non-consolidated	8.5	23.9	31.4	Δ2.2	Δ2.1	7.3	18.1	18.9	Δ3.2	Δ5.6

**表7：当期純損益の推移(連結・個別)**

(単位：10億円)

Net Income/loss(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
連結 Consolidated	7.4	16.9	19.0	Δ5.2	0.0	2.5	8.9	12.8	Δ0.6	Δ0.4
個別 Non-consolidated	6.9	15.1	16.6	Δ6.6	Δ2.3	1.6	6.6	8.7	Δ1.8	Δ4.1

(注)2015年度以降の連結当期純損益は「親会社に帰属する当期純損益」

Note:Figures since FY2015 consolidated net income is "Profit (loss) attributable to owners of parent"

**表8：発電設備の推移**

(単位：千kW)

Installed Capacity

(MW)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
水力 Hydro	1,816	1,817	1,904	1,905	1,906	1,913	1,914	1,921	1,924	1,928
火力 Thermal	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400
原子力 Nuclear	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746
新エネルギー New energy	—	—	6	7	9	9	8	8	4	4
合計 Total	7,962	7,963	8,057	8,058	8,061	8,069	8,068	8,074	8,074	8,078

**表9：販売電力量の推移**

(単位：10億kWh)

Electricity Sales

(TWh)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
電灯 Residential	7.9	8.0	8.6	8.5	8.6	8.5	8.3	8.1	8.2	8.5
電力 Commercial/industrial	20.3	19.2	20.9	20.4	19.5	19.6	19.6	19.4	19.9	20.2
合計 Total	28.2	27.2	29.5	28.9	28.1	28.1	27.9	27.5	28.1	28.7

**表10：従業員数の推移(個別)**

(単位：人)

Number of Employees (Non-consolidated)

(Persons)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
従業員数	4,234	4,364	4,466	4,530	4,596	4,853	4,956	4,997	5,010	5,229

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

## 2. 電力需要

Electricity Demand

表11：エコキュート開発台数（純増）の推移（累計）

(台数)

Number of EcoCute system Unit number (Cumulative Total)

(number)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
エコキュート	52,473	74,335	100,178	122,932	144,728	169,139	191,553	213,979	236,445	256,287

表12：販売電力量の推移

(単位：百万kWh)

Electricity Sales

(GWh)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
a. 電灯 Residential	7,902	7,995	8,662	8,522	8,539	8,475	8,324	8,102	8,233	8,480
b. 電力 Commercial/industrial	20,252	19,180	20,881	20,376	19,536	19,603	19,560	19,416	19,871	20,183
a+b 販売電力量 Total sales	28,154	27,175	29,543	28,898	28,075	28,078	27,884	27,518	28,104	28,663

表13：年負荷率の推移

Annual Load Factor

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
年負荷率	62.6	64.4	66.0	68.8	66.8	67.4	67.9	67.7	67.6	68.5

(注) 年負荷率(発電所などの電力設備の稼働率：気温補正後) = 年間の平均電力 / 年間の最大電力 × 100

Note: Annual load factor

The power plant and other facility uptime after correction for temperature has been calculated by dividing the annual average load by the annual peak load and multiplying by 100.

表14：季節によって異なる電気の使われ方

(単位：千kW)

Electricity Use by Season

(MW)

月 Month	4 Apr.	5 May	6 Jun.	7 Jul.	8 Aug.	9 Sep.	10 Oct.	11 Nov.	12 Dec.
2017年度 FY2017	3,869	3,950	4,094	5,060	4,990	4,209	3,962	4,419	4,972
	1 Jan.	2 Feb.	3 Mar.						
	5,401	5,159	4,521						

(注) 北陸エリアの2017年度各月の最大電力(確報)

Note: maximum load by month during fiscal 2016 in Hokuriku region (Confirmed Report)

表15：時間帯によって異なる電気の使われ方

(単位：千kW)

Electricity Use by Time of Day

(MW)

時間 Time	1	2	3	4	5	6	7	8	9	10
2017年7月21日 August 25, 2016	3,234	3,130	3,206	3,276	3,267	3,158	3,226	3,595	4,203	4,693
	11	12	13	14	15	16	17	18	19	20
	4,859	4,958	4,807	5,024	5,060	5,019	4,991	4,761	4,549	4,354
	21	22	23	24						
	4,144	3,914	3,721	3,504						

### 3. 電力供給

#### Electricity Supply

表16：需給実績の推移

(単位：百万kWh)

#### Electricity Supply and Demand

(GWh)

項目\年度 FY	2011	2012	2013	2014	2015	2016	2017
発電電力量 Generated and purchased electricity							
自社 Hokuriku Electric Power							
水力発電電力量 Hydro generation	6,444	5,902	6,489	6,326	6,561	5,802	6,966
火力発電電力量 Thermal generation	23,701	23,726	22,910	23,793	22,330	23,434	22,426
原子力発電電力量 Nuclear generation	0	0	0	0	0	0	0
新エネルギー発電電力量 New energy generation	6	6	8	6	5	5	4
融通・他社受電電力量 Interchange and Purchased electricity	1,747	1,374	1,613	747	1,490	1,810	2,130
揚水発電所の揚水用電力量 Consumed for pumped storage	Δ 14	Δ 19	Δ 14	Δ 16	Δ 14	Δ 15	Δ 23
合計 Total	31,884	30,989	31,005	30,856	30,372	31,036	31,504
損失電力量等 Company use	Δ 2,986	Δ 2,914	Δ 2,927	Δ 2,971	Δ 2,855	Δ 2,935	Δ 2,841
販売電力量 Electricity sales	28,898	28,075	28,078	27,884	27,518	28,104	28,663
出水率(%) Flow factor(%)	103.7	93.2	104.9	104.3	107.1	93.8	110.9

(注) 四捨五入のため合計が合わない場合がある。

Note: There may be a slight discrepancy in totals due to rounding.

表17：発電電力量構成比の推移（2015年度分から新区分）

(単位：%)

#### Power Generation Breakdown

項目\年度 FY	2011	2012	2013	2014	2015	2016	2017
水力 Hydro	26	24	27	25	26	23	28
(再掲) 水力 (3万kW以上) Hydro (over 30MW)	-	-	-	-	12	10	13
(再掲) 水力 (3万kW未満, FIT電気除く) Hydro (under 30MW, excluding FIT)	-	-	-	-	14	13	15
(再掲) 水力 (FIT電気) Hydro (FIT)	-	-	-	-	1%未満	1%未満	1%未満
石油 Oil	10	11	12	8	7	8	7
石炭 Coal	62	64	60	65	64	63	58
LNGほか LNG and other	0	0	0	0	0	1	1
原子力 Nuclear	1	0	0	0	0	0	0
新エネルギー New energy	1	1	1	2	2	3	4
(再掲) 太陽光・風力等 (FIT電気) PV and Wind etc. (FIT)	-	-	-	-	2	3	3
(再掲) 太陽光・風力等 (FIT電気除く) PV and Wind etc., excluding FIT	-	-	-	-	1%未満	1%未満	1%未満
卸電力取引所受電 Purchased electricity in JEPX	-	-	-	-	1%未満	1	2
その他 Others	-	-	-	-	1%未満	1%未満	1

(注) 1. 自社需要に対応する構成比を記載

2. FIT電気とは再生可能エネルギーの固定価格買取制度 (Feed-in Tariff Program) のもと、調達した水力・太陽光・風力等の電気

北陸電力がこの電気を調達する費用の一部は、北陸電力のお客さま以外の方も含め、電気をご利用のすべての皆さまから集めた賦課金により賄われており、この電気のCO<sub>2</sub>排出量については、火力発電等も含めた全国平均の電気のCO<sub>2</sub>排出量を持った電気として扱われます。

3. 「卸電力取引所受電」には、水力、火力、原子力、FIT電気、再生可能エネルギーなどが含まれます。

4. 他社から調達している電気が発電所が特定できないものについては、「その他」の取り扱いとしています。

5. 2015年度以降の構成比は経済産業省の制定する「電力の小売営業に関する指針 (2016年1月)」に基づき算定。

Note: 1. This is expressed the proportion corresponded to company demand.

2. FIT electricity is the renewable energy purchased by Feed-In Tariff Program, including hydro, PV, wind and so on. A Part of the cost for FIT electricity is covered by a levy, which is paid by all electricity customers. CO<sub>2</sub> emissions of FIT electricity are treated as those of the national average of electricity, including thermal power and so on.

3. "Purchased in JEPX" includes Hydro, Thermal, Nuclear and Renewable energy etc.

4. "Other" includes purchased electricity whose energy sources can't be specified.

5. The breakdown of power generation for FY 2015 and later is based on the "Guidelines Concerning the Management of the Electricity Retail Business" released by Ministry of Economy, Trade and Industry in January 2016.

### 3. 電力供給

Electricity Supply

表18：需給計画(北陸エリア最大電力)

(単位：千kW)

Supply and Demand Plan(Peak Load in Hokuriku area)

(MW)

項目\年度 FY	2011	2012	2013	2014	2015	2016	2017	(想定) Projected		年平均増加率 Annual average growth rate 2016~27
								2022	2027	
a. 需要(送電端) Demand(transmission-side)	5,087	5,000	5,004	4,908	5,022	4,879	4,895	5,040	5,040	(0.056%)
供給力(送電端) Supply capacity(transmission-side)	5,665	5,568	5,721	5,558	5,445	5,729	5,728	5,659	5,623	-
b. 供給予備力 Reserve capacity	578	568	717	650	423	850	833	619	583	-
供給予備率 b/a (%) Capacity margin	11.4 (14.9%)	11.4 (13.1%)	14.3 (16.0%)	13.2 (13.0%)	8.4 (10.4%)	17.4 (14.4%)	17.0 (17.4%)	12.3	11.6	-

(注)1. 最大電力=最大3日平均電力

一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。

2. 供給予備力=発電所事故、渇水、需給の変動など、事前に予測しがたい事態の発生があっても安定した供給を行うため、予め想定需要以上に保有する供給力。

3. ( )内は気温補正後の値。

Notes:1. Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time(in this case, one month).

2. Reserve capacity refers to supply capacity that is maintained above and beyond projected demand levels to ensure stable supply in the event of an unexpected event such as a power plant accident, flood, or change in the balance between supply and demand.

3. Figures in parentheses reflect correction for temperature.

表19：原子力設備利用率・出水率の推移

(単位：%)

Nuclear Power Capacity Factor and Flow Rate

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
原子力設備利用率 Nuclear power capacity factor	59.6	63.2	81.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
出水率 Flow rate	88.5	95.2	99.4	103.7	93.2	104.9	104.3	107.1	93.8	110.9



### 3. 電力供給

#### Electricity Supply

表20：お客さま1戸当たりの停電の推移

Number and Duration of Outages per Household

項目\年度 FY	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
事故停電時間(分) Duration of forced outages(min.)	6	13	162	8	10	6	9	10	6	8	4	5
作業停電時間(分) Duration of maintenance outages(min.)	31	27	23	14	12	8	13	13	18	20	18	17
事故停電回数(回) Number of forced outages	0.27	0.31	0.86	0.23	0.26	0.19	0.19	0.21	0.15	0.24	0.28	0.14
作業停電回数(回) Number of maintenance outages	0.20	0.17	0.15	0.09	0.08	0.06	0.09	0.08	0.12	0.13	0.12	0.12
項目\年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
事故停電時間(分) Duration of forced outages(min.)	4	6	4	43	14	5	3	5	8	5	4	9
作業停電時間(分) Duration of maintenance outages(min.)	14	14	13	12	15	15	14	16	15	20	19	16
事故停電回数(回) Number of forced outages	0.08	0.22	0.12	0.22	0.26	0.17	0.07	0.10	0.08	0.08	0.05	0.12
作業停電回数(回) Number of maintenance outages	0.10	0.10	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
項目\年度 FY	2013	2014	2015	2016	2017							
事故停電時間(分) Duration of forced outages(min.)	4	5	4	4	11							
作業停電時間(分) Duration of maintenance outages(min.)	16	17	16	17	15							
事故停電回数(回) Number of forced outages	0.11	0.09	0.04	0.06	0.09							
作業停電回数(回) Number of maintenance outages	0.10	0.10	0.10	0.10	0.09							

(注). 1991年度・台風19号

Note:Typhoon No.19 in Fiscal 1991

## 4. 電力供給設備

### Electricity Supply Facilities

表21：自社発電設備の推移

(単位：千kW)

Installed Capacity

(MW)

項目 \ 年度 FY	1993	1998	2011	2012	2013	2014	2015	2016	2017
水力 Hydro	1,806 (36)	1,806 (29)	1,905 (24)	1,906 (24)	1,913 (24)	1,914 (24)	1,921 (24)	1,924 (24)	1,928 (24)
火力 Thermal	2,662	3,862	4,400	4,400	4,400	4,400	4,400	4,400	4,400
石油 Oil	2,162 (43)	2,162 (35)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)
石炭 Coal	500 (10)	1,700 (27)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)
LNG	— —	— —	— —	— —	— —	— —	— —	— —	0 0
原子力 Nuclear	540 (11)	540 (9)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)
新エネルギー New energy	— —	— —	7 (0)	9 (0)	9 (0)	8 (0)	8 (0)	4 (0)	4 (0)
合計 Total	5,008	6,208	8,058	8,061	8,069	8,068	8,074	8,074	8,078

(注)1. ( )内は構成比%

2. 自社所有設備のみを記載。
3. 四捨五入のため合計が合わない場合がある。

Notes:1. Figures in parentheses indicate the percentage of the total value.

2. The number in each cell indicates capacity of company-owned facilities.

3. There may be a slight discrepancy in totals due to rounding.

## 5. 設備投資

### Capital Investment

表22：設備投資額の推移（設備別）

(単位：10億円)

Capital Investment by Facility Type

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
電源 Power generation	21.2	13.2	33.1	20.6	28.3	28.3	83.9	69.4	57.9	55.1
流通 Power transmission	23.8	18.9	19.1	22.0	24.2	21.3	20.7	23.3	23.8	25.2
その他 Other	13.9	14.0	26.3	12.1	11.3	11.8	11.1	5.2	8.7	23.2
合計 Total	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9	90.5	103.6

表23：設備投資額の推移（資金源別）

(単位：10億円)

Capital Investment by Source of Funds

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
内部資金 Internal funds	91.7	109.7	151.4	34.5	51.9	2.9	120.6	50.6	59.6	63.9
外部資金 External funds	Δ32.8	Δ63.6	Δ72.9	20.2	11.9	58.5	Δ4.9	47.3	30.8	39.6
合計 Total	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9	90.5	103.6

表24：資金調達推移

(単位：10億円)

Fund Procurement

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
借入金 Loans	0.5	12.8	5.4	125.9	46.9	70.7	64.2	61.0	48.3	52.5
社債 Corporate bonds	70.0	30.0	30.0	-	50.0	70.0	65.0	70.0	70.0	70.0
合計 Total	70.5	42.8	35.4	125.9	96.9	140.7	129.2	131.0	118.3	122.5

(注)借入金は長期借入金（1年超）の借入額および短期借入金（1年以内）の純増減額にて算定。

Note: "Loans" for each year has been calculated by totaling long-term loans payable (maturing in more than one year) and the net increase (decrease) in short-term loans payable (maturing in less than one year).

表25：格付取得状況

Credit Ratings

格付機関 Rating agency	長期債務格付 Long-term debt rating
格付投資情報センター Rating and Investment Information	A+ (第5ランク Fifth grade)
ムーディーズ社 Moody's	A3 (第7ランク Seventh grade)

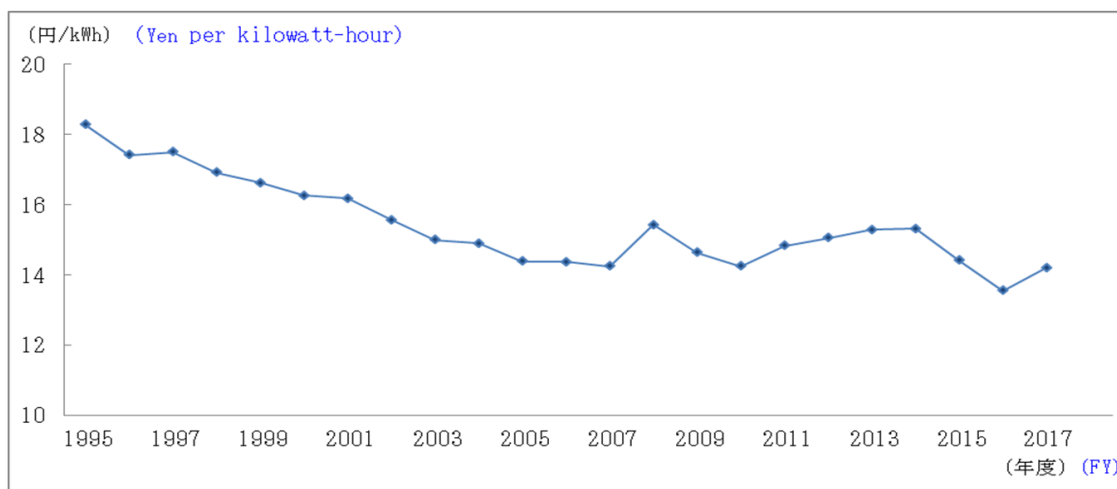
(2018年3月31日現在 As of March 31, 2018)

## 6. 電気料金

Electricity Rates

図1：北陸電力の電気料金の推移

Hokuriku Electric Power Electricity Rates



(注) 各年度の電気料金収入(電灯料・電力料)<sup>※</sup>を販売電力量で除した値をグラフ化したもの。

※太陽光発電促進付加金および再生可能エネルギー発電促進賦課金を除く。

Note: The graph represents the results of dividing electricity rate income (for both residential and commercial/industrial customers) for each fiscal year by total electricity sales for that year.

\*Excludes Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges.

## 7. 連結財務データ

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**表26：経常利益の推移**

(単位：10億円)

Ordinary Income

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
経常利益	8.3	26.9	35.6	1.0	1.7	9.8	22.3	28.0	2.0	2.6

**表27：有利子負債残高の推移**

(単位：10億円)

Outstanding Interest-bearing Debt

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
有利子負債残高	942.7	874.0	798.5	818.6	827.8	885.0	875.2	920.0	952.1	990.0

**表28：ROA(総資産営業利益率)の推移**

Return on Assets(Ratio of Operating Income to Total Assets)

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
ROA	1.1	1.8	2.3	0.5	0.6	0.9	1.9	1.8	0.5	0.7

(注)総資産営業利益率=税引後営業利益/総資産  
なお、総資産は期首期末平均とする。

Note:Return on assets has been calculated by dividing operating income after taxes by total assets, which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

**表29：自己資本利益率(ROE)の推移**

Return on Equity

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	2.1	4.8	5.4	Δ1.5	0.0	0.8	2.7	3.9	Δ0.2	Δ0.2
10電力平均 All 10 electric power companies	Δ1.2	5.4	Δ10.6	Δ20.1	Δ23.7	2.2	5.3	9.4	7.3	8.8

(注)自己資本利益率(ROE)=親会社株主に帰属する当期純損益/自己資本  
なお、自己資本は期首期末平均とする。

Note:Return on equity has been calculated by dividing profit (loss) attributable to owners of parent by shareholders' equity, which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.

**表30：自己資本の推移**

(単位：10億円)

Equity

(Billions of yen)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
自己資本	351.1	358.2	354.6	339.5	331.0	324.7	335.6	324.1	316.3	315.1

(注)自己資本=純資産-非支配株主持分

Note:Equity has been calculated by subtracting non-controlling interests from net assets.

**表31：自己資本比率の推移**

Equity-to-asset Ratio

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	24.2	25.4	25.7	24.5	23.7	22.6	22.7	21.5	20.8	19.8
10電力平均 All 10 electric power companies	22.9	23.7	20.4	15.6	14.2	14.7	16.1	17.5	19.6	20.6

(注)自己資本比率=自己資本/総資産

Note:The equity-to-asset ratio has been calculated by dividing equity by total assets.

**表32：総資産利益率の推移**

Return on Total Assets

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	0.5	1.2	1.4	Δ0.4	0.0	0.2	0.6	0.9	Δ0.0	Δ0.0
10電力平均 All 10 electric power companies	Δ0.3	1.3	Δ2.3	Δ3.6	Δ3.5	0.3	0.8	1.6	1.3	1.8

(注)総資産利益率=親会社株主に帰属する当期純損益/総資産  
なお、総資産は期首期末平均とする。

Note:Return on total assets has been calculated by dividing profit (loss) attributable to owners of parent by total assets, which in turn has been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

## 7. 連結財務データ

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**表33：売上高当期純利益率の推移**

Ratio of Net Income to Sales

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.4	3.6	3.9	Δ 1.1	0.0	0.5	1.7	2.4	Δ 0.1	Δ 0.1
10電力平均 All 10 electric power companies	Δ 0.7	3.3	Δ 5.9	Δ 9.4	Δ 8.9	0.7	1.8	3.6	3.2	3.8

(注)売上高当期純利益率=親会社株主に帰属する当期純損益/売上高

Note:The ratio of net income to sales has been calculated by dividing profit (loss) attributable to owners of parent by sales.

**表34：売上高経常利益率の推移**

Ratio of Ordinary Income to Sales

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.6	5.7	7.2	0.2	0.3	1.9	4.2	5.1	0.4	0.4
10電力平均 All 10 electric power companies	0.6	5.3	6.0	Δ 6.5	Δ 7.6	Δ 1.4	1.5	6.1	4.4	4.4

(注)売上高経常利益率=経常損益/売上高

Note:The ratio of ordinary income to sales has been calculated by dividing ordinary income/loss by sales.

**表35：1株当たり当期純損益の推移**

Net Income per Share

(単位：円)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	34.98	79.16	89.99	Δ 25.32	0.47	12.05	43.05	61.74	Δ 2.98	Δ 2.33
10電力平均 All 10 electric power companies	Δ 22.91	104.17	Δ 191.62	Δ 304.44	Δ 304.31	27.88	69.81	133.03	108.47	140.59

(注)1株当たり当期純損益=(親会社株主に帰属する当期純損益-普通株主に帰属しない金額)/期中平均発行済株式数

Note:Net income per share has been calculated by dividing profit (loss) attributable to owners of parent less amounts not attributed to common shareholders by the average number of outstanding shares during the fiscal year in question.

**表36：1株当たり純資産の推移**

Net Assets per Share

(単位：円)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1,641	1,674	1,698	1,625	1,585	1,555	1,607	1,552	1,515	1,509
10電力平均 All 10 electric power companies	1,896	1,950	1,683	1,342	1,031	1,079	1,165	1,247	1,344	1,452

(注)1株当たり純資産=(純資産-非支配株主持分-普通株主に帰属しない金額)/期末発行済株式数

Note:Net assets per share has been calculated by dividing net assets less (a) non-controlling interests and (b) amounts not attributed to common shareholders by the number of outstanding shares at the end of the fiscal year in question.

**表37：株価収益率(PER)の推移**

Price-to-earnings Ratio(PER)

(単位：倍)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	67.75	25.97	20.94	-	2,465.96	111.12	36.96	25.80	-	-
10電力平均 All 10 electric power companies	-	21.42	-	-	-	34.25	15.20	8.29	9.77	7.46

(注)1. 株価収益率(PER)=株価/1株当たり当期純利益

2. 株価は、各年度3月末実績により算定。

3. 株価収益率(PER)は、1株当たり当期純利益がマイナスの場合算出せず。

Notes:1.The price-to-earnings ratio(PER) has been calculated by dividing the share price by net income per share.

2.The share price as of March 31 has been used for each fiscal year.

3.The price-to-earnings ratio(PER) has not been calculated when net income per share is negative.

**表38：株価純資産倍率(PBR)の推移**

Price-to-book Ratio

(単位：倍)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.44	1.23	1.11	0.92	0.73	0.86	0.99	1.03	0.71	0.60
10電力平均 All 10 electric power companies	1.20	1.14	0.80	0.76	0.78	0.88	0.91	0.88	0.79	0.72

(注)1. 株価純資産倍率(PBR)=株価/1株当たり純資産

2. 株価は、各年度3月末実績により算定。

Notes:1.The price-to-book ratio(PBR) has been calculated by dividing the share price by net assets per share.

2.The share price as of March 31 has been used for each fiscal year.

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表39：連結貸借対照表  
Consolidated Balance Sheets

(単位：百万円)

(Millions of yen)

科目 \ 年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>資産の部</b> Assets										
<b>固定資産</b> Noncurrent assets	1,268,293	1,208,765	1,232,331	1,196,262	1,183,664	1,160,354	1,203,533	1,216,657	1,239,443	1,274,576
電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment	1,037,770	985,505	984,589	945,062	923,797	891,694	877,264	852,268	828,159	809,488
取得価額 Acquisition cost	3,183,038	3,210,073	3,281,512	3,306,518	3,343,721	3,363,477	3,403,436	3,423,786	3,434,341	3,457,599
(減価償却累計額) (Less accumulated depreciation)	2,145,267	2,224,568	2,296,922	2,361,455	2,419,924	2,471,783	2,526,171	2,571,517	2,606,182	2,648,110
固定資産仮勘定 Construction in progress	25,899	22,553	26,874	31,129	34,774	34,954	82,218	133,901	179,717	217,657
核燃料 Nuclear fuel	86,113	82,012	89,789	95,161	96,994	99,844	105,023	108,405	101,641	94,715
投資その他の資産 Investments and other assets	118,509	118,693	131,078	124,908	128,098	133,860	139,025	122,082	129,925	152,714
長期投資 Long-term investments	45,682	46,928	55,593	55,828	61,620	62,467	64,596	55,268	66,774	88,173
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel	23,073	24,143	24,966	21,036	17,231	13,312	9,481	5,369	-	-
退職給付に係る資産 Asset for retirement benefits	-	-	-	-	-	9,414	23,633	16,557	17,586	19,359
繰延税金資産 Deferred tax assets	39,060	37,904	41,080	36,112	37,221	36,144	33,580	37,561	38,211	37,319
その他 Other assets	10,692	9,717	9,437	11,931	12,026	12,522	7,733	7,325	7,352	7,862
<b>流動資産</b> Current assets	185,622	203,094	148,831	189,659	212,311	279,797	275,918	292,736	278,633	314,181
現金及び預金 Cash and deposits	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128	173,746	200,166
受取手形及び売掛金 Notes and accounts receivable-trade	38,664	36,949	38,252	36,521	37,974	42,697	53,991	55,745	57,193	61,984
たな卸資産 Inventories	30,101	19,156	21,083	27,228	28,636	24,377	22,087	19,016	23,807	28,463
繰延税金資産 Deferred tax assets	8,926	8,821	8,376	10,461	8,574	7,590	6,189	5,473	4,760	6,681
その他 Other current assets	11,091	24,515	7,144	22,697	20,786	20,466	19,270	19,372	19,125	16,885
<b>合計</b> Total assets	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393	1,518,076	1,588,757
<b>負債及び純資産の部</b> Liabilities and net assets										
<b>固定負債</b> Noncurrent liabilities	905,525	858,455	814,650	836,126	863,234	892,347	894,920	932,709	957,518	977,860
長期負債(1年以内期限到来分除く) Long-term debt(excluding portion maturing within one year)	823,771	771,497	686,486	712,200	744,344	789,698	791,756	830,013	865,651	885,189
退職給付引当金 Provision for retirement benefits	36,431	37,097	33,591	31,546	27,816	-	-	-	-	-
退職給付に係る負債 Liability for retirement benefits	-	-	-	-	-	28,908	30,515	31,310	31,525	31,423
使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	23,815	24,859	25,670	21,734	17,989	14,069	10,239	6,124	-	-
使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans	2,444	3,421	5,019	5,220	5,429	5,646	5,872	6,107	-	-
原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants	19,062	21,580	-	-	-	-	-	-	-	-
資産除去債務 Asset retirement obligations	-	-	63,881	65,423	67,654	54,024	56,537	59,153	60,341	61,247
<b>流動負債</b> Current liabilities	191,608	190,597	204,890	199,664	191,795	209,005	223,647	221,199	212,118	262,426
1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year	111,262	92,305	110,972	89,567	87,423	100,929	87,756	90,487	85,554	104,122
短期借入金(コマーシャルペーパーを含む) Short-term debt(including commercial paper)	20,313	20,216	15,018	30,419	15,821	15,823	16,035	16,127	16,127	15,628
支払手形及び買掛金 Notes and accounts payable-trade	14,102	11,239	22,344	20,263	24,908	25,288	37,841	30,664	32,704	37,479
未払税金 Accrued income taxes and other	7,886	18,207	14,197	8,110	8,183	7,799	19,852	8,291	8,240	13,534
その他 Other current liabilities	38,042	48,627	42,357	51,303	55,458	59,164	62,162	75,628	69,492	91,661
引当金 Reserves under the special laws	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824	20,824
濁水準備引当金 Reserve for fluctuation in water levels	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824	20,824
<b>負債合計</b> Total liabilities	1,102,726	1,053,647	1,026,516	1,046,418	1,064,927	1,115,337	1,135,242	1,175,390	1,190,462	1,261,112
<b>株主資本</b> Shareholders' equity	346,716	352,914	351,131	335,382	325,031	317,092	318,775	321,208	310,143	307,560
資本金 Capital	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus	34,008	34,007	33,993	33,993	33,993	33,993	33,993	33,994	33,994	33,994
利益剰余金 Retained earnings	210,148	216,386	202,760	187,026	176,681	168,754	170,449	172,899	161,842	159,266
自己株式 Treasury stock	Δ15,082	Δ15,120	Δ3,263	Δ3,279	Δ3,284	Δ3,297	Δ3,309	Δ3,327	Δ3,335	Δ3,342
その他の包括利益累計額 Accumulated other comprehensive income	4,472	5,298	3,514	4,121	6,017	7,705	16,917	2,955	6,201	7,559
非支配株主持分 Non-controlling interests	-	-	-	-	-	16	8,517	9,839	11,268	12,524
<b>純資産合計</b> Total net assets	351,188	358,212	354,646	339,503	331,049	324,814	344,209	334,003	327,614	327,645
<b>合計</b> Total liabilities and net assets	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393	1,518,076	1,588,757

(注) 1. 数値はすべて各年度3月31日現在。

Notes: 1. All figures are as of March 31 of the fiscal year in question.

2. 連結決算対象会社数

2. Number of subsidiaries included in consolidated accounting:

2005～2007 連結子会社…11社 持分法適用会社…3社

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3

2008～2013 連結子会社…11社 持分法適用会社…2社

2008 to 2013 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2

2014～2015 連結子会社…13社 持分法適用会社…1社

2014 to 2015 Consolidated subsidiaries: 13 Affiliates subject to the equity method: 1

2016～2017 連結子会社…14社 持分法適用会社…1社

2016 to 2017 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1

## 7. 連結財務データ

Consolidated Financial Data

表40：連結損益計算書

(単位：百万円)

Consolidated Statements of Operations

(Millions of yen)

科目 \ 年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
営業収益 Operating revenue	524,600	471,422	494,165	495,118	492,487	509,638	532,760	544,568	542,572	596,283
営業費用 Operating expenses	498,420	430,428	444,176	483,457	480,729	489,782	492,801	506,443	532,032	581,457
営業利益 Operating income	26,180	40,994	49,989	11,661	11,758	19,855	39,959	38,124	10,539	14,826
その他損益 (△利益) Other expenses (income)	17,857	14,044	14,362	10,624	10,045	9,959	17,628	10,082	8,526	12,154
支払利息 Interest expense	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265	10,427	9,638
その他 Other	1,417	△1,359	△3,142	△2,079	△2,223	△2,810	2,285	△1,182	△1,900	2,516
経常利益 Ordinary income	8,322	26,949	35,626	1,036	1,713	9,896	22,331	28,041	2,012	2,671
濁水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807	△656	—
特別利益 Extraordinary income	2,998	—	—	6,000	—	—	—	—	—	—
特別損失 Extraordinary loss	—	—	2,397	—	—	—	—	—	—	—
税金等調整前当期純利益 Income before income taxes and minority interests	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234	2,668	2,671
法人税等 Income taxes-current	1,465	10,209	12,950	5,604	2,412	1,966	6,288	6,432	2,920	3,271
法人税等調整額 Income taxes-deferred	5,758	804	△1,192	3,069	△65	1,310	4,321	2,416	△1,210	△1,535
非支配株主に帰属する当期純利益 Profit attributable to non-controlling interests	—	—	—	—	—	14	42	1,493	1,580	1,420
親会社株主に帰属する当期純損益 Profit (loss) attributable to owners of parent	7,484	16,933	19,087	△5,288	98	2,516	8,990	12,891	△622	△485
普通株1株当たり当期純損益(円) Net income per common share (yen)	34.98	79.16	89.99	△25.32	0.47	12.05	43.05	61.74	△2.98	△2.33

(注) 連結決算対象会社数

2005～2007 連結子会社…11社 持分法適用会社…3社  
 2008～2013 連結子会社…11社 持分法適用会社…2社  
 2014～2015 連結子会社…13社 持分法適用会社…1社  
 2016～2017 連結子会社…14社 持分法適用会社…1社

Note: Number of subsidiaries included in consolidated accounting:

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3  
 2008 to 2013 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2  
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 2016 to 2017 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1



## 7. 連結財務データ

Consolidated Financial Data

表41：連結キャッシュ・フロー計算書

Consolidated Statement of Cash Flows

(単位：百万円)

(Millions of yen)

科目 \ 年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities										
税金等調整前当期純利益 Income before income taxes and minority interests	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234	2,668	2,671
減価償却費及び核燃料減損額 Depreciation and amortization(including of nuclear fuel)	101,636	97,886	95,047	81,936	74,929	70,844	70,375	67,215	64,842	62,773
固定資産除却損 Loss on disposal of property, plant and equipment	1,774	1,956	1,992	2,229	1,824	1,933	2,547	2,085	2,483	1,691
使用済燃料再処理等費振替額 Amortization of nuclear fuel in processing	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	578	—
引当金の増減額 Increase (decrease) in reserves	Δ2,977	4,272	1,304	Δ2,173	Δ8,059	378	Δ963	900	Δ4,154	Δ84
支払利息 Interest expenses	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265	10,427	9,638
受取和解金 Settlements received	—	—	—	Δ6,000	—	—	—	—	—	—
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in notes and accounts receivable-trade	9,032	1,715	Δ1,302	1,730	Δ1,482	Δ4,722	Δ856	Δ1,754	Δ1,448	Δ4,790
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes	1,395	1,110	Δ1,164	Δ92	Δ17	413	6,186	Δ7,761	766	3,762
その他 Other	Δ18,012	10,042	19,695	Δ6,385	15,753	6,003	15,347	Δ5,994	2,721	16,756
小計 Subtotal	125,154	161,491	165,080	88,478	98,816	94,584	128,779	90,347	78,885	92,418
利息及び配当金の受取額 Interest and dividend received	1,578	1,463	1,184	1,194	1,287	1,404	1,310	1,171	1,269	952
利息の支払額 Interest expenses paid	Δ16,730	Δ15,572	Δ17,841	Δ12,746	Δ12,382	Δ12,741	Δ15,777	Δ11,532	Δ10,715	Δ9,960
和解金の受取額 Settlements package received	—	—	—	6,000	—	—	—	—	—	—
法人税等の支払額 Income taxes paid	Δ1,020	Δ1,780	Δ14,591	Δ14,892	Δ3,507	Δ2,818	Δ2,086	Δ10,255	Δ5,947	Δ3,154
法人税等の還付額 Income taxes refund	1,335	160	—	14	2,291	1,196	907	61	56	2,021
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities	110,315	145,762	133,831	68,048	86,505	81,626	113,132	69,792	63,547	82,277
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities										
固定資産の取得による支出 Purchase of property, plant and equipment	Δ61,313	Δ49,284	Δ65,567	Δ56,543	Δ61,842	Δ60,500	Δ116,165	Δ85,860	Δ103,783	Δ92,225
固定資産の売却による収入 Proceeds from sale of property, plant and equipment	84	353	44	121	28	309	1,018	529	167	411
投融資による支出及び投融資の回収による収入 Expenditures and income from investments, loans, and collections	1,651	Δ572	Δ11,699	Δ2,419	70	186	5,237	323	Δ636	555
連結の範囲の変更を伴う子会社株式の取得による支出 Purchase of shares of subsidiaries resulting in change in scope of consolidation	—	—	—	—	—	—	Δ169	—	—	—
連結の範囲の変更を伴う子会社株式の取得による収入 Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation	—	—	—	—	—	—	6,029	—	—	—
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities	Δ59,576	Δ49,503	Δ77,222	Δ58,841	Δ61,743	Δ60,004	Δ104,048	Δ85,006	Δ104,252	Δ91,259
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities										
社債の発行及び長期借入金による収入 Income from issuance of corporate bonds and long-term debt	80,458	40,000	40,000	112,000	110,000	140,000	127,000	129,000	119,725	121,900
社債の償還及び長期借入金の返済による支出 Expenditures on repayment of corporate bonds and long-term debt	Δ105,843	Δ108,762	Δ110,494	Δ107,448	Δ86,223	Δ83,134	Δ136,340	Δ84,180	Δ87,750	Δ83,110
短期借入、返済による収入及び支出 Income and expenditures from short-term debt and repayment of short-term debt	Δ11,459	39	Δ4,936	15,470	Δ14,515	304	448	Δ61	136	Δ930
自己株式の取得による支出 Purchase of treasury stock	Δ415	Δ52	Δ10,192	Δ24	Δ8	Δ16	Δ15	Δ20	Δ10	Δ11
配当金の支払額 Cash dividends paid	Δ10,694	Δ10,681	Δ10,677	Δ10,424	Δ10,425	Δ10,440	Δ10,452	Δ10,451	Δ10,443	Δ2,133
非支配株主への配当金の支払額 Dividends paid to non-controlling interests	—	—	—	—	—	—	—	Δ139	Δ162	Δ185
その他 Other	80	10	13	Δ3	Δ10	Δ9	Δ7	Δ183	Δ172	Δ126
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities	Δ47,875	Δ79,445	Δ96,287	9,569	Δ1,183	46,702	Δ19,368	33,962	21,322	35,401
現金及び現金同等物に係る換算差額 Effect of exchange rate changes on cash and cash equivalents	0	Δ0	Δ0	Δ0	0	0	Δ0	—	—	—
現金及び現金同等物の増加額(又は減少額) Net increase (decrease) in cash and cash equivalents	2,863	16,813	Δ39,678	18,776	23,578	68,324	Δ10,284	18,748	Δ19,381	26,420
現金及び現金同等物の期首残高 Cash and cash equivalents at beginning of period	93,973	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128	173,746
非連結子会社との合併に伴う現金及び現金同等物の増加額 Increase due to merger with unconsolidated subsidiaries	—	—	—	—	11	—	—	—	—	—
現金及び現金同等物の期末残高 Cash and cash equivalents at end of period	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128	173,746	200,166

(注) 連結決算対象会社数

2005～2007 連結子会社…11社 持分法適用会社…3社  
2008～2013 連結子会社…11社 持分法適用会社…2社  
2014～2015 連結子会社…13社 持分法適用会社…1社  
2016～2017 連結子会社…14社 持分法適用会社…1社

Note: Number of subsidiaries included in consolidated accounting:

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3  
2008 to 2013 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2  
2014 to 2015 Consolidated subsidiaries: 13 Affiliates subject to the equity method: 1  
2016 to 2017 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1

## 8. 個別財務データ

Non-consolidated Financial Data

表42：資産構成の推移

(単位：10億円)

Breakdown of Assets

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
水力発電設備 Hydro generating facilities	104.2 (7)	101.5 (7)	110.1 (8)	107.4 (8)	105.2 (8)	102.4 (7)	100.2 (7)	101.2 (7)	100.3 (7)	97.4 (6)
火力発電設備 Thermal generating facilities	141.2 (10)	132.0 (10)	124.5 (9)	115.8 (9)	111.8 (8)	113.2 (8)	111.9 (8)	108.7 (7)	103.4 (7)	109.4 (7)
原子力発電設備 Nuclear generating facilities	266.2 (19)	235.3 (17)	245.6 (18)	226.8 (17)	217.0 (16)	192.9 (14)	177.5 (13)	161.5 (11)	145.4 (10)	131.2 (9)
送変配電設備 Power transmission and distribution facilities	456.5 (32)	444.1 (32)	430.6 (32)	423.0 (31)	417.9 (30)	412.1 (29)	409.2 (29)	403.8 (28)	401.4 (27)	398.3 (26)
その他固定資産 Other fixed assets	274.8 (19)	273.1 (20)	298.4 (22)	301.2 (22)	309.8 (23)	315.2 (23)	375.7 (26)	423.4 (29)	467.8 (32)	516.0 (34)
流動資産 Current assets	178.2 (13)	196.3 (14)	142.1 (11)	183.6 (13)	204.1 (15)	271.9 (19)	244.8 (17)	260.0 (18)	242.0 (17)	273.9 (18)
合計 Total	1,421.4	1,382.6	1,351.7	1,358.1	1,366.1	1,407.9	1,419.4	1,458.9	1,460.6	1,526.5

(注) ( )内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

表43：自己資本の推移

(単位：10億円)

Equity

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
自己資本	336.9	342.1	336.2	319.7	308.8	300.5	302.8	297.1	286.6	280.5

(注) 自己資本=純資産

Note: Equity is defined as net assets.

表44：自己資本比率の推移

(単位：%)

Equity-to-asset Ratio

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	23.7	24.7	24.9	23.5	22.6	21.3	21.3	20.4	19.6	18.4
10電力平均 All 10 electric power companies	21.7	22.3	18.7	13.7	12.1	12.4	13.6	15.2	17.4	17.7

(注) 1. 自己資本比率=自己資本/総資産

2. 2016年度以降は9電力平均 (東京電力を除く)

Note: 1. The equity-to-asset ratio has been calculated by dividing equity by total assets.

2. Figures since FY2016 are average of 9 electric Power companies.

表45：経常収益の推移

(単位：10億円)

Ordinary Income

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
電灯料 Residential	156.8 (30.4)	149.0 (32.1)	158.6 (32.6)	159.3 (32.7)	160.8 (33.3)	162.8 (32.5)	162.5 (31.5)	156.0 (31.4)	156.9 (31.1)	170.6 (30.9)
電力料 Commercial/industrial	277.6 (53.8)	248.4 (53.5)	261.9 (53.9)	269.3 (55.3)	266.4 (55.3)	275.1 (55.0)	282.3 (54.7)	276.2 (55.6)	276.9 (55.0)	301.6 (54.6)
その他 Other	81.3 (15.8)	66.1 (14.2)	65.4 (13.5)	58.2 (12.0)	54.9 (11.4)	62.7 (12.5)	71.1 (13.8)	64.6 (13.0)	69.7 (13.9)	80.3 (14.5)
合計 Total	515.7	463.7	486.1	486.9	482.2	500.7	516.0	496.9	503.6	552.6

(注) ( )内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

表46：経常費用の推移

(単位：10億円)

Ordinary Expenses

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
人件費 Labor	48.5 (9.6)	52.4 (11.9)	53.8 (11.8)	52.2 (10.7)	49.6 (10.2)	44.6 (9.0)	50.4 (10.1)	44.2 (9.3)	50.9 (10.0)	49.6 (8.9)
燃料費 Fuel	150.1 (29.6)	81.9 (18.6)	82.4 (18.1)	142.3 (29.1)	138.4 (28.6)	151.6 (30.7)	128.7 (25.9)	102.3 (21.4)	102.6 (20.3)	118.9 (21.3)
修繕費 Maintenance	49.6 (9.8)	55.6 (12.6)	62.9 (13.8)	61.9 (12.7)	59.2 (12.2)	52.7 (10.7)	60.8 (12.2)	57.9 (12.1)	63.1 (12.5)	69.0 (12.4)
減価償却費 Depreciation	91.2 (18.0)	86.2 (19.6)	82.5 (18.2)	77.5 (15.8)	70.9 (14.7)	66.9 (13.6)	66.8 (13.5)	63.6 (13.3)	61.3 (12.1)	59.1 (10.6)
購入電力料 Purchased power	53.6 (10.5)	43.7 (9.9)	49.9 (11.0)	46.0 (9.4)	47.8 (9.9)	54.3 (11.0)	56.2 (11.3)	63.8 (13.3)	69.6 (13.7)	84.6 (15.2)
支払利息 Interest expenses	16.0 (3.2)	15.1 (3.4)	17.2 (3.8)	12.5 (2.5)	12.1 (2.5)	12.6 (2.6)	15.1 (3.0)	11.2 (2.4)	10.3 (2.0)	9.6 (1.7)
その他費用 Other	97.8 (19.3)	104.6 (23.7)	105.6 (23.2)	96.6 (19.8)	106.1 (21.9)	110.4 (22.4)	119.7 (24.0)	134.6 (28.2)	148.8 (29.4)	167.0 (29.9)
合計 Total	507.2	439.8	454.6	489.2	484.4	493.4	497.9	477.9	506.6	558.2

(注) ( )内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

## 8. 個別財務データ

Non-consolidated Financial Data

**表47：売上高当期純利益率の推移**

Ratio of Net Income to Sales

(単位：%)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.4	3.3	3.4	Δ 1.4	Δ 0.5	0.3	1.3	1.8	Δ 0.4	Δ 0.8
10電力平均 All 10 electric power companies	Δ 1.3	2.9	Δ 6.7	Δ 10.1	Δ 9.6	0.7	1.4	3.4	2.8	2.5

(注)1. 売上高当期純利益率＝当期純損益／売上高  
2. 2016年度以降は9電力平均（東京電力を除く）

Note:1. The ratio of net income to sales has been calculated by dividing net income/loss by sales.  
2. Figures since FY2016 are average of 9 electric Power companies.

**表48：売上高経常利益率の推移**

Ratio of Ordinary Income to Sales

(単位：%)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.7	5.2	6.5	Δ 0.5	Δ 0.5	1.5	3.5	3.8	Δ 0.7	Δ 1.0
10電力平均 All 10 electric power companies	Δ 0.4	4.5	5.5	Δ 7.6	Δ 8.6	Δ 2.1	0.7	5.8	3.7	3.3

(注)1. 売上高経常利益率＝経常損益／売上高  
2. 2016年度以降は9電力平均（東京電力を除く）

Note:1. The ratio of ordinary income to sales has been calculated by dividing ordinary income/loss by sales.  
2. Figures since FY2016 are average of 9 electric Power companies.

**表49：総資産利益率の推移**

Return on Total Assets

(単位：%)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	0.5	1.1	1.2	Δ 0.5	Δ 0.2	0.1	0.5	0.6	Δ 0.1	0.3
10電力平均 All 10 electric power companies	Δ 0.5	1.1	Δ 2.6	Δ 3.8	Δ 3.7	0.3	0.7	1.5	1.2	1.1

(注)1. 総資産利益率＝当期純損益／総資産 なお、総資産は期首期末平均とする。  
2. 2016年度以降は9電力平均（東京電力を除く）

Note:1. Return on total assets has been calculated by dividing net income/loss by total assets,  
which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.  
2. Figures since FY2016 are average of 9 electric Power companies.

**表50：自己資本利益率(ROE)の推移**

Return on Equity

(単位：%)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	2.0	4.5	4.9	Δ 2.0	Δ 0.7	0.5	2.2	2.9	Δ 0.6	Δ 1.5
10電力平均 All 10 electric power companies	Δ 2.4	4.9	Δ 12.9	Δ 23.7	Δ 29.0	2.6	5.0	10.5	7.3	6.5

(注)1. 自己資本利益率(ROE)＝当期純損益／自己資本 なお、自己資本は期首期末平均とする。  
2. 2016年度以降は9電力平均（東京電力を除く）

Note:1. Return on equity has been calculated by dividing net income/loss by shareholders' equity,  
which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.  
2. Figures since FY2016 are average of 9 electric Power companies.

**表51：支払利息・インフラストラクチャの推移**

Interest Expenses and Interest Coverage Ratio

(単位：10億円)

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
支払利息 Interest expenses	16.0	15.1	17.2	12.5	12.1	12.6	15.1	11.2	10.3	9.6

(単位：倍)

インフラストラクチャ Interest Coverage Ratio

(Multiple)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.73	2.64	2.53	1.01	0.88	1.25	2.00	2.24	0.76	0.43
10電力平均 All 10 electric power companies	0.34	2.81	Δ 0.29	Δ 3.90	Δ 4.01	1.24	2.27	3.86	3.21	3.28

(注)1. インフラストラクチャ＝(税引前当期純利益＋財務費用)／財務費用  
2. 2016年度以降は9電力平均（東京電力を除く）

Note:1. The interest coverage ratio has been calculated by adding net income before income taxes  
and financing costs and then dividing the result by financing costs.  
2. Figures since FY2016 are average of 9 electric Power companies.

**表52：有利子負債残高の推移**

Outstanding Interest-bearing Debt

(単位：10億円)

(Billions of yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
有利子負債残高	932.8	869.2	796.3	816.5	828.4	887.0	882.0	929.3	960.1	999.8

## 8. 個別財務データ

Non-consolidated Financial Data

**表53：1株当たり当期純損益の推移**

(単位：円)

Net Income/loss per Share

(Yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	32.45	70.98	78.52	Δ31.82	Δ11.06	7.77	31.88	41.78	Δ8.85	Δ20.09
10電力平均 All 10 electric power companies	Δ42.05	83.42	Δ203.62	Δ303.19	Δ304.42	25.65	52.70	117.89	85.04	83.23

(注)1. 1株当たり当期純損益 = (当期純損益 - 普通株主に帰属しない剰余金処分) / 期中平均発行済株式数

2. 2016年度以降は9電力平均 (東京電力を除く)

Note:1. Net income/loss per share has been calculated by dividing net income/loss less retained earnings not attributed to common shareholders by the average number of outstanding shares during the fiscal year.

2. Figures since FY2016 are average of 9 electric Power companies.

**表54：1株当たり純資産の推移**

(単位：円)

Net Assets per Share

(Yen)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1,575	1,600	1,610	1,531	1,479	1,439	1,450	1,423	1,373	1,343
10電力平均 All 10 electric power companies	1,687	1,711	1,448	1,113	794	814	872	968	1,240	1,289

(注)1. 1株当たり純資産 = (純資産 - 普通株主に帰属しない剰余金処分) / 期末発行済株式数

2. 2016年度以降は9電力平均 (東京電力を除く)

Note:1. Net assets per share has been calculated by dividing net assets less retained earnings not attributed to common shareholders by the number of outstanding shares as of the end of the fiscal year.

2. Figures since FY2016 are average of 9 electric Power companies.

**表55：株価収益率(PER)の推移**

(単位：倍)

Price-to-earnings Ratio(PER)

(Multiple)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	73.04	28.97	23.99	—	—	172.32	49.90	38.13	—	—
10電力平均 All 10 electric power companies	—	26.75	—	—	—	37.24	20.14	9.35	15.70	15.99

(注)1. 株価収益率(PER) = 株価 / 1株当たり当期純利益

2. 株価は、各年度3月末実績により算定。

3. 株価収益率(PER)は、1株当たり当期純利益がマイナスの場合算出せず。

4. 2016年度以降は9電力平均 (東京電力を除く)

Notes:1. The price-to-earnings ratio(PER) has been calculated by dividing the share price by net income per share.

2. The share price as of March 31 has been used for each fiscal year.

3. The price-to-earnings ratio(PER) has not been calculated when net income per share is negative.

4. Figures since FY2016 are average of 9 electric Power companies.

**表56：株価純資産倍率(PBR)の推移**

(単位：倍)

Price-to-book Ratio

(Multiple)

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	1.50	1.29	1.17	0.98	0.78	0.93	1.10	1.12	0.79	0.67
10電力平均 All 10 electric power companies	1.35	1.30	0.93	0.91	1.01	1.17	1.22	1.14	1.08	1.03

(注)1. 株価純資産倍率(PBR) = 株価 / 1株当たり純資産

2. 株価は、各年度3月末実績により算定。

3. 2016年度以降は9電力平均 (東京電力を除く)

Notes:1. The price-to-book ratio(PBR) has been calculated by dividing the share price by net assets per share.

2. The share price as of March 31 has been used for each fiscal year.

3. Figures since FY2016 are average of 9 electric Power companies.

**表57：配当性向の推移**

(単位：%)

Dividend Ratio

科目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸電力 Hokuriku Electric Power	154.1	70.4	63.7	—	—	643.5	156.8	119.7	—	—
10電力平均 All 10 electric power companies	—	67.1	—	—	—	64.3	38.9	20.4	32.3	36.7

(注)1. 配当性向 = 1株当たり配当金 / 1株当たり当期純利益

2. 配当性向は、1株当たり当期純利益がマイナスの場合算出せず。

3. 2016年度以降は9電力平均 (東京電力を除く)

Notes:1. The dividend ratio has been calculated by dividing dividends per share by net income per share.

2. The dividend ratio has not been calculated when net income per share is negative.

3. Figures since FY2016 are average of 9 electric Power companies.

## 8. 個別財務データ

Non-consolidated Financial Data

表58：貸借対照表

Non-consolidated Balance Sheets

(単位：百万円)

(Millions of yen)

科目 \ 年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>資産の部 Assets</b>										
固定資産 Noncurrent assets	1,243,212	1,186,249	1,209,519	1,174,468	1,162,030	1,136,021	1,174,682	1,198,916	1,218,612	1,252,583
電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment	1,006,866	953,266	952,004	913,644	893,072	862,243	846,774	822,275	797,589	780,535
取得価額 Acquisition cost	3,097,008	3,119,972	3,188,728	3,213,470	3,249,373	3,268,574	3,302,753	3,323,842	3,331,689	3,354,203
(減価償却累計額) (Less accumulated depreciation)	2,090,142	2,166,705	2,236,724	2,299,825	2,356,300	2,406,331	2,455,979	2,501,567	2,534,099	2,573,667
固定資産仮勘定 Construction in progress	23,272	22,086	26,807	30,978	34,749	34,330	80,893	133,436	178,148	214,652
核燃料 Nuclear fuel	86,113	82,012	89,789	95,161	96,994	99,844	105,023	108,405	101,641	94,715
投資その他の資産 Investments and other assets	126,959	128,883	140,918	134,683	137,213	139,603	141,990	134,799	141,232	162,680
長期投資 Long-term investments	45,386	46,622	55,281	55,431	61,205	62,052	62,892	53,690	65,124	86,410
関係会社長期投資 Long-term investment for subsidiaries and affiliates	21,644	23,575	23,580	23,881	23,886	23,546	27,804	27,816	28,071	27,990
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel	23,073	24,143	24,966	21,036	17,231	13,312	9,481	5,369	—	—
繰延税金資産 Deferred tax assets	34,697	33,458	36,831	32,075	33,096	32,560	27,861	27,642	28,442	27,919
その他 Other assets	2,156	1,083	259	2,257	1,794	8,131	13,950	20,280	19,593	20,359
流動資産 Current assets	178,215	196,356	142,183	183,669	204,113	271,903	244,804	260,060	242,069	273,992
現金及び預金 Cash and deposits	94,819	111,191	71,877	90,373	113,702	182,208	161,986	179,771	157,059	181,295
売掛金 Accounts receivable-trade	36,926	35,130	36,621	34,508	35,744	40,601	41,339	41,854	44,419	47,875
貯蔵品 Supplies	27,902	18,365	20,006	26,315	27,610	23,254	19,040	15,745	20,573	24,575
繰延税金資産 Deferred tax assets	8,188	8,110	7,576	9,765	7,842	6,755	4,910	4,447	3,673	5,643
その他 Other current assets	10,377	23,558	6,102	22,706	19,213	19,083	17,528	18,242	16,343	14,602
合計 Total assets	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977	1,460,682	1,526,576
<b>負債及び純資産の部 Liabilities and net assets</b>										
固定負債 Noncurrent liabilities	889,107	843,957	801,570	824,158	852,284	880,775	881,030	918,464	943,218	963,942
長期負債（1年以内期限到来分除く） Long-term debt(excluding portion maturing within one year)	812,754	762,686	679,265	706,326	739,498	785,670	789,128	827,962	864,064	884,062
退職給付引当金 Provision for retirement benefits	31,031	31,409	27,733	25,452	21,711	21,364	19,252	19,116	18,812	18,757
使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	23,815	24,859	25,670	21,734	17,989	14,069	10,239	6,124	—	—
使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans	2,444	3,421	5,019	5,220	5,429	5,646	5,872	6,107	—	—
原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants	19,062	21,580	—	—	—	—	—	—	—	—
資産除去債務 Asset retirement obligations	—	—	63,881	65,423	67,654	54,024	56,537	59,153	60,341	61,122
流動負債 Current liabilities	189,784	191,861	206,934	203,632	195,134	212,591	218,972	221,867	209,940	261,308
1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year	108,902	90,193	109,204	88,276	86,436	100,115	87,036	89,973	85,086	103,730
短期借入金（コマーシャル・ペーパーを含む） Short-term debt(including commercial paper)	20,000	20,000	15,000	30,000	15,000	15,000	15,000	15,000	15,000	15,000
買掛金 Accounts payable-trade	11,102	7,951	18,038	16,376	21,188	21,842	24,391	18,141	20,027	24,100
未払金 Accounts payable-other	8,464	7,291	7,542	8,073	9,168	12,284	13,182	23,810	14,808	25,080
未払費用 Accrued expenses	21,347	32,346	26,066	38,594	37,797	39,803	41,856	43,483	43,861	54,937
未払税金 Accrued income taxes and other	6,566	17,130	12,883	6,878	6,860	6,420	16,116	5,446	5,284	10,109
その他 Other current liabilities	13,401	16,947	18,199	15,433	18,683	17,124	21,389	26,012	25,873	28,350
引当金 Reserves under the special laws	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824	20,824
湯水準備引当金 Reserve for fluctuation in water levels	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824	20,824
負債合計 Total liabilities	1,084,485	1,040,413	1,015,482	1,038,418	1,057,315	1,107,352	1,116,677	1,161,813	1,173,983	1,246,076
株主資本 Shareholders' equity	332,476	336,924	332,707	315,600	302,842	294,008	293,559	291,823	279,525	273,232
資本金 Capital	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus	34,008	34,007	33,993	33,993	33,993	33,993	33,993	33,993	33,993	33,993
利益剰余金 Retained earnings	195,909	200,396	184,336	167,245	154,491	145,671	145,233	143,515	131,225	124,939
自己株式 Treasury stock	Δ15,082	Δ15,120	Δ3,263	Δ3,279	Δ3,284	Δ3,297	Δ3,309	Δ3,327	Δ3,335	Δ3,342
評価・換算差額等 Valuation and translation adjustments	4,466	5,268	3,513	4,118	5,986	6,564	9,250	5,340	7,172	7,267
純資産合計 Total net assets	336,942	342,193	336,221	319,719	308,828	300,572	302,809	297,163	286,698	280,500
合計 Total liabilities and net assets	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977	1,460,682	1,526,576

(注) 数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of the fiscal year in question.

## 8. 個別財務データ

Non-consolidated Financial Data

表59：損益計算書

(単位：百万円)

Non-consolidated Statements of Operations

(Millions of yen)

科目 \ 年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
営業収益 Operating revenue	512,991	460,290	482,748	483,395	479,502	495,689	513,008	494,180	497,617	549,148
電灯料 Residential	156,819	149,092	158,662	159,350	160,811	162,829	162,512	156,072	156,920	170,649
電力料 Commercial/industrial	277,607	248,469	261,990	269,399	266,489	275,193	282,356	276,254	276,992	301,602
その他 Other	78,564	62,728	62,094	54,645	52,201	57,666	68,139	61,853	63,704	76,897
営業費用 Operating expenses	490,441	422,575	436,120	475,396	471,461	479,985	477,747	465,391	495,049	543,772
人件費 Labor	48,557	52,473	53,855	52,202	49,645	44,611	50,485	44,289	50,940	49,676
燃料費 Fuel	150,138	81,953	82,478	142,376	138,425	151,615	128,758	102,396	102,624	118,990
修繕費 Maintenance	49,646	55,617	62,922	61,935	59,297	52,792	60,839	57,911	63,111	69,087
減価償却費 Depreciation	91,282	86,240	82,598	77,537	70,970	66,980	66,830	63,696	61,328	59,162
購入電力料 Purchased power	53,609	43,787	49,934	46,002	47,844	54,348	56,202	63,802	69,660	84,636
諸税（法人税除く） Taxes (other than income taxes)	31,325	30,369	30,623	29,681	29,088	29,282	29,069	28,245	28,063	28,569
その他 Other	65,881	72,134	73,707	65,660	76,190	80,355	85,560	105,050	119,320	133,648
営業利益 Operating income	22,549	37,715	46,627	7,999	8,040	15,703	35,260	28,788	2,568	5,375
その他損益（△利益） Other expenses (income)	14,013	13,784	15,171	10,278	10,237	8,356	17,160	9,795	5,824	11,006
支払利息 Interest expenses	16,086	15,114	17,271	12,515	12,121	12,654	15,148	11,224	10,396	9,612
その他 Other	△2,073	△1,330	△2,100	△2,236	△1,883	△4,298	2,012	△1,428	△4,571	1,393
経常損益 Ordinary income/loss	8,536	23,930	31,456	△2,279	△2,197	7,347	18,100	18,992	△3,256	△5,630
渴水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807	△656	—
特別利益 Extraordinary income	—	—	—	6,000	—	—	—	—	—	—
特別損失 Extraordinary loss	—	—	2,397	—	—	—	—	—	—	—
税引前当期純損益 Income before income taxes	11,923	24,929	26,676	69	△1,466	3,259	15,411	14,184	△2,599	△5,630
法人税等 Income taxes-current	21	8,882	11,323	3,963	779	281	4,512	3,152	4	14
法人税等調整額 Income taxes-deferred	4,958	863	△1,300	2,752	64	1,354	4,241	2,309	△755	△1,449
当期純損益 Net income/loss	6,943	15,183	16,653	△6,645	△2,310	1,622	6,657	8,723	△1,848	△4,195
普通株1株当たり（円） Net income per common share (yen)										
当期純損益 Net income/loss	32.45	70.98	78.52	△31.82	△11.06	7.77	31.88	41.78	△8.85	△20.09
配当金 Cash dividends	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	35.00	0.00



## 9. 株式の状況

Share Data

**表60：所有株式数別株主数の推移**

(単位：人)

Breakdown of Shareholders by Number of Shares Held

(Persons)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
100株未満 Less than 100 shares	25,330 (22.5%)	24,571 (22.3%)	21,038 (20.6%)	20,659 (21.0%)	20,739 (21.3%)	20,604 (21.6%)	20,400 (22.2%)	20,073 (22.7%)	19,860 (20.9%)	19,590 (20.6%)
100～499株 100 to 499 shares	38,591 (34.2%)	37,314 (33.8%)	35,213 (34.4%)	33,886 (34.5%)	33,640 (34.6%)	32,602 (34.2%)	31,289 (34.0%)	29,769 (33.7%)	33,446 (35.2%)	33,033 (34.7%)
500～999株 500 to 999 shares	16,259 (14.4%)	16,052 (14.6%)	15,147 (14.8%)	14,490 (14.7%)	14,140 (14.5%)	13,839 (14.5%)	13,260 (14.4%)	12,666 (14.3%)	13,656 (14.4%)	13,740 (14.4%)
1,000～4,999株 1,000 to 4,999 shares	29,568 (26.2%)	29,247 (26.5%)	27,848 (27.2%)	26,418 (26.9%)	25,762 (26.5%)	25,306 (26.5%)	24,075 (26.2%)	22,954 (26.0%)	24,717 (26.0%)	25,074 (26.3%)
5,000株以上 5,000 shares or more	3,031 (2.7%)	3,075 (2.8%)	2,983 (2.9%)	2,899 (2.9%)	2,908 (3.0%)	2,982 (3.1%)	2,949 (3.2%)	2,895 (3.3%)	3,395 (3.6%)	3,726 (3.9%)
合計	112,779	110,259	102,229	98,352	97,189	95,333	91,973	88,357	95,074	95,163

(注)1. ( )内は構成比%

2. 数値はすべて各年度3月31日現在。

Notes:1. Figures in parentheses indicate the percentage of the total value.

2. All figures are as of March 31 of the fiscal year in question.

**表61：所有者別株式数比率の推移**

(単位：%)

Breakdown of Shareholders by Category

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
政府及び公共団体 Governments and public organizations	6.1%	6.1%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
金融機関 Financial institutions	30.4%	29.6%	30.2%	31.2%	30.3%	28.8%	28.5%	30.2%	30.6%	30.0%
その他法人 Domestic corporations	6.4%	6.7%	7.1%	7.1%	6.9%	6.8%	7.4%	6.6%	6.9%	6.1%
外国人 Foreigners	9.6%	10.4%	11.2%	11.5%	12.5%	13.9%	15.0%	15.7%	9.7%	7.1%
個人・その他 Individuals and others	47.5%	47.2%	45.1%	43.8%	44.0%	44.1%	42.7%	41.1%	46.3%	50.3%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

**表62：地域別株主数分布の推移**

(単位：%)

Breakdown of Shareholders by Region

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸 Hokuriku	49.0%	49.4%	49.6%	50.2%	50.0%	50.1%	50.6%	51.2%	48.7%	48.0%
関東 Kanto	20.6%	20.7%	20.8%	20.7%	20.7%	20.7%	20.6%	20.4%	21.1%	21.3%
中部 Chubu	10.8%	10.7%	10.6%	10.4%	10.4%	10.2%	10.1%	10.0%	10.4%	10.3%
近畿 Kinki	12.5%	12.2%	12.1%	11.8%	11.8%	11.7%	11.6%	11.4%	11.9%	12.1%
その他 Other	7.2%	7.0%	7.0%	6.9%	7.1%	7.2%	7.2%	7.1%	8.0%	8.3%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

**表63：地域別株式数分布の推移**

(単位：%)

Breakdown of Shareholdings by Region

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
北陸 Hokuriku	46.6%	47.4%	46.7%	45.3%	45.6%	45.8%	45.3%	44.8%	46.5%	47.4%
関東 Kanto	30.8%	29.4%	29.1%	31.2%	30.9%	29.3%	29.4%	29.8%	31.3%	31.3%
中部 Chubu	4.3%	4.2%	4.2%	3.8%	3.7%	3.7%	3.6%	3.5%	4.4%	4.6%
近畿 Kinki	5.4%	5.3%	5.5%	5.0%	4.3%	4.3%	4.0%	3.7%	4.4%	5.0%
その他 Other	13.0%	13.6%	14.6%	14.7%	15.5%	16.9%	17.7%	18.3%	13.4%	11.7%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

## 9. 株式の状況

Share Data

表64：株価と売買高の推移

(単位:円,千株)

Share Price and Trading Volume

(Thousands of shares)

年月 CY	北陸電力 Hokuriku Electric Power		日経平均 Nikkei Stock Average	
	株価 share price	売買高 Trading Volume	株価 share price	
2013/1	1,008	19,783.5	11,138.66	最低
2	1,065	19,010.0	11,559.36	
3	1,159	20,575.5	12,397.91	
4	1,434	25,827.2	13,860.86	
5	1,383	21,629.1	13,774.54	
6	1,558	14,764.6	13,677.32	
7	1,415	11,670.1	13,668.32	
8	1,301	9,222.3	13,388.86	
9	1,434	9,759.5	14,455.80	
10	1,396	10,448.3	14,327.94	
11	1,361	8,882.8	15,661.87	
12	1,427	10,004.4	16,291.31	
2014/1	1,257	11,338.4	14,914.53	最低
2	1,307	11,439.2	14,841.07	
3	1,339	13,878.3	14,827.83	
4	1,268	11,269.5	14,304.11	
5	1,308	9,784.5	14,632.38	
6	1,343	8,927.3	15,162.10	
7	1,344	8,525.9	15,620.77	
8	1,347	8,998.2	15,424.59	
9	1,441	8,387.6	16,173.52	
10	1,488	10,021.3	16,413.76	
11	1,519	11,616.9	17,459.85	
12	1,540	11,189.6	17,450.77	
2015/1	1,671	11,236.4	17,674.39	最高
2	1,595	16,059.4	18,797.94	
3	1,591	15,199.9	19,206.99	
4	1,774	12,567.9	19,520.01	
5	1,887	18,124.9	20,563.15	
6	1,824	19,005.6	20,235.73	
7	1,907	14,412.5	20,585.24	
8	1,752	18,077.5	18,890.48	
9	1,606	13,864.1	17,388.15	
10	1,812	11,037.7	19,083.10	
11	1,683	13,940.9	19,747.47	
12	1,795	14,943.2	19,033.71	
2016/1	1,691	13,641.9	17,518.30	最高
2	1,682	15,206.2	16,026.76	
3	1,593	15,732.7	16,758.67	
4	1,436	13,119.0	16,666.05	
5	1,385	11,586.7	17,234.98	
6	1,265	15,062.4	15,575.92	
7	1,220	11,672.7	16,569.27	
8	1,236	14,094.7	16,887.40	
9	1,227	15,110.4	16,449.84	
10	1,193	13,097.9	17,425.02	
11	1,238	17,216.8	18,308.48	
12	1,310	20,514.2	19,114.37	
2017/1	1,137	16,865.5	19,041.34	最高
2	1,110	25,017.9	19,118.99	
3	1,080	31,252.8	18,909.26	
4	1,030	31,115.9	19,196.74	
5	1,080	50,506.3	19,650.57	
6	1,013	28,720.4	20,033.43	
7	1,021	29,315.0	19,925.18	
8	1,047	22,466.3	19,646.24	
9	944	28,501.5	20,356.28	
10	1,000	26,437.0	22,011.61	
11	990	37,429.8	22,724.96	
12	907	26,057.6	22,764.94	
2018/1	892	22,922.0	23,098.29	最高
2	833	25,287.9	22,068.24	
3	904	25,260.6	21,454.30	

(注) 株価は月末終値。

Note: Share prices are as of the end of each month.



## 10. 環境への取組み

### Environmental Initiatives

**表65：総コストに占める環境保全コスト割合の推移**

Environmental Protection Costs as a Proportion of Total Costs

(単位：%)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
環境保全投資額：投資総額 <small>Environmental protection investment as a percentage of total investment</small>	8.7	16.8	13.9	11.8	12.9	12.0	5.3	4.6	5.8	7.8
環境保全費用額：営業費用額 <small>Environmental protection expenses as a percentage of operating expenses</small>	3.7	4.1	4.4	5.5	4.8	5.1	4.6	3.9	3.7	3.6

**表66：CO<sub>2</sub>排出係数の推移**

CO<sub>2</sub> Emission Intensity

(単位：kg-CO<sub>2</sub>/kWh)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
CO <sub>2</sub> 排出係数 CO <sub>2</sub> クレジット等反映前 <small>CO<sub>2</sub> emission intensity before application of CO<sub>2</sub> credit etc.</small>	0.550	0.374	0.423	0.641	0.663	0.630	0.647	0.627	0.640	0.593
CO <sub>2</sub> 排出係数 CO <sub>2</sub> クレジット等反映後 <small>CO<sub>2</sub> emission intensity after application of CO<sub>2</sub> credit etc.</small>	0.483	0.309	0.224	0.546	0.494	0.628	0.640	0.615	0.624	0.574
販売(使用)電力量(10億kWh) <small>Electricity sales (consumption) (TWh)</small>	28.2	27.2	29.5	28.9	28.1	28.1	27.9	27.5	28.1	28.7

(注)CO<sub>2</sub>排出係数：販売電力量1kWh当たりのCO<sub>2</sub>排出量。

Note:CO<sub>2</sub> emission intensity is defined as CO<sub>2</sub> emissions per kilowatt-hour of electricity sold.

**表67：火力発電所のSO<sub>x</sub>、NO<sub>x</sub>排出原単位の推移**

Thermal Power Plant SO<sub>x</sub> and NO<sub>x</sub> Emission intensity

項目\年度 FY	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1989
SO <sub>x</sub> 排出原単位 (g/kWh) <small>SO<sub>x</sub> emission intensity (g/kWh)</small>	0.95	0.76	0.76	0.74	0.68	0.60	0.54	0.57	0.56	0.52	0.52
NO <sub>x</sub> 排出原単位 (g/kWh) <small>NO<sub>x</sub> emission intensity (g/kWh)</small>	0.47	0.38	0.35	0.38	0.43	0.31	0.31	0.50	0.51	0.43	0.43
発電電力量 (百万kWh) <small>Electricity generated (GWh)</small>	9,020	8,517	8,621	8,507	10,571	10,454	8,875	9,950	7,830	9,792	9,792
項目\年度 FY	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	1999
SO <sub>x</sub> 排出原単位 (g/kWh) <small>SO<sub>x</sub> emission intensity (g/kWh)</small>	0.52	0.47	0.57	0.48	0.46	0.45	0.46	0.41	0.36	0.37	0.37
NO <sub>x</sub> 排出原単位 (g/kWh) <small>NO<sub>x</sub> emission intensity (g/kWh)</small>	0.45	0.39	0.43	0.46	0.39	0.37	0.36	0.36	0.29	0.31	0.31
発電電力量 (百万kWh) <small>Electricity generated (GWh)</small>	12,004	12,324	14,479	10,676	14,750	15,153	14,909	15,439	15,229	19,773	19,773
項目\年度 FY	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2009
SO <sub>x</sub> 排出原単位 (g/kWh) <small>SO<sub>x</sub> emission intensity (g/kWh)</small>	0.32	0.31	0.34	0.33	0.35	0.34	0.34	0.34	0.36	0.32	0.32
NO <sub>x</sub> 排出原単位 (g/kWh) <small>NO<sub>x</sub> emission intensity (g/kWh)</small>	0.26	0.25	0.26	0.26	0.26	0.26	0.25	0.27	0.28	0.24	0.24
発電電力量 (百万kWh) <small>Electricity generated (GWh)</small>	18,202	18,754	17,750	20,591	20,844	19,022	21,947	25,301	20,565	16,034	16,034
項目\年度 FY	2010	2011	2012	2013	2014	2015	2016	2017			
SO <sub>x</sub> 排出原単位 (g/kWh) <small>SO<sub>x</sub> emission intensity (g/kWh)</small>	0.30	0.33	0.35	0.35	0.32	0.32	0.29	0.31			
NO <sub>x</sub> 排出原単位 (g/kWh) <small>NO<sub>x</sub> emission intensity (g/kWh)</small>	0.24	0.27	0.28	0.26	0.25	0.25	0.26	0.27			
発電電力量 (百万kWh) <small>Electricity generated (GWh)</small>	16,556	23,701	23,725	22,909	23,792	22,329	23,433	22,426			

(注)SO<sub>x</sub>、NO<sub>x</sub>排出原単位：火力発電所の発電電力量1kWh当たりのSO<sub>x</sub>、NO<sub>x</sub>排出量。

Note:SO<sub>x</sub> and NO<sub>x</sub> emission intensity is defined as SO<sub>x</sub> and NO<sub>x</sub> emissions per kilowatt-hour of electricity generated at thermal power plants.

**表68：新エネルギー発電電力量**

(単位：百万kWh)

Generation from New Energy

(GWh)

項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
新エネルギー発電電力量	217	248	319	376	413	447	546	750	983	1125

**表69：太陽光・風力発電からの電力購入推移**

(単位：千kW)

Electricity Purchased from Solar and Wind Power

(MW)

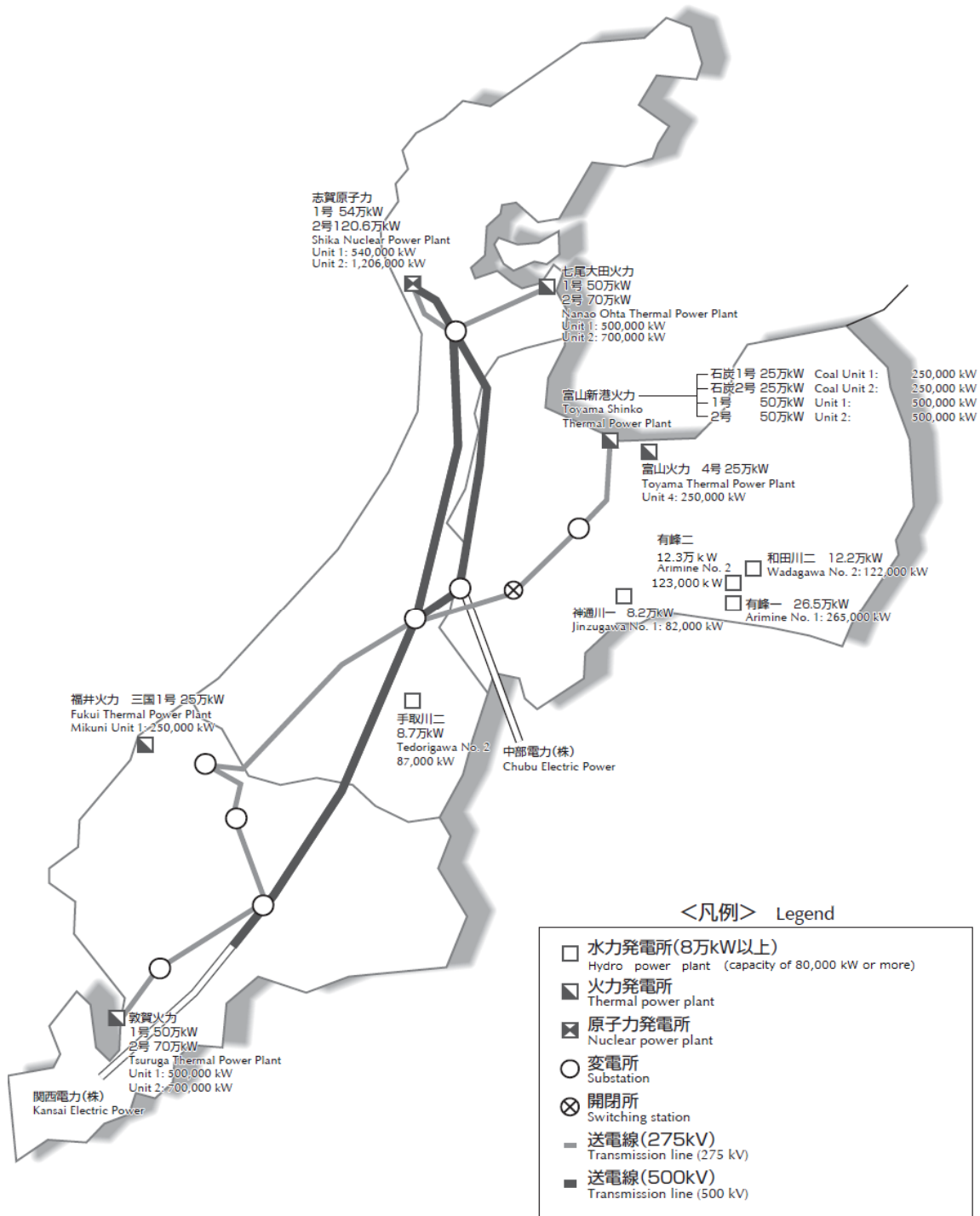
項目\年度 FY	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
太陽光 Solar	29	36	49	66	105	223	393	554	696	769
風力 Wind	83	94	140	140	140	140	148	148	156	156

# 11. 北陸電力インフォメーション

Company Information

図2：電力系統図 (2018年3月31日現在)

Bulk Power System (as of March 31, 2018)



## 11. 北陸電力インフォメーション

Company Information

表70：関係会社の概要

(2018年3月31日現在)

Overview of Subsidiaries and Affiliates

(As of March 31, 2018)

会社名 Company	設立年月日 Date of establishment	資本金 (百万円) Capital (millions of yen)	北陸電力 出資比率(%) Investment ratio(%)	主な事業内容 Principal businesses
子会社(○：連結子会社) Subsidiaries(○：Consolidated subsidiary)				
○ 日本海発電 (株) The Nihonkai Power Generating Company, Inc.	1982. 4. 15 April 15, 1982	7,350	100.0	発電事業 Electric power generation
○ 北陸発電工事 (株) Hokuriku Plant Services Co., Ltd.	1970. 4. 1 April 1, 1970	95	100.0	火力・原子力発電設備に関する工事 Construction of thermal and nuclear power plant equipment
○ 北電テクノサービス (株) Hokuden Techno Service	1982. 4. 1 April 1, 1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power plant and transformer equipment
○ 北陸電気工事 (株) HOKURIKU ELECTRICAL CONSTRUCTION CO., LTD.	1944. 10. 1 October 1, 1944	3,328	46.8	電気工事 Electric construction
○ 日本海コンクリート工業 (株) Nihonkai Concrete Industries Co.	1953. 2. 4 February 4, 1953	150	80.0	コンクリートポール・パイルの製造・販売 Manufacture and sale of concrete poles and piles
○ 北陸通信ネットワーク (株) Hokuriku Telecommunication Network Co., Inc.	1993. 5. 25 May 25, 1993	6,000	100.0	広域イーサネットサービス、法人向けインターネット接続サービス Wide-area Ethernet service and corporate Internet connectivity
(株) パワー・アンド・IT Power and IT Company	2009. 8. 11 August 11, 2009	495	53.5	データセンター事業 Data center operations
○ 北電情報システムサービス (株) Hokuden Information System Service Company, Inc.	1987. 4. 1 April 1, 1987	50	100.0	ソフトウェアの開発・保守 Software development and maintenance
○ 北陸エルネス (株) Hokuriku Lnes Co., Ltd.	2001. 8. 31 August 31, 2001	200	75.0	LNGの販売 LNG sales
○ 北電産業 (株) Hokuden Sangyo Co., Ltd.	1974. 6. 1 June 1, 1974	100	100.0	不動産の賃貸・管理、人材派遣、リース、ネットショップ「百選模丁」、介護・福祉事業 Real estate leasing and management, temporary staffing, equipment leasing, operation of the Hyakusen Yokocho online store, and nursing care/social welfare services
北陸電気商事 (株) Hokuriku Denki Shoji Co., Ltd.	1949. 11. 8 November 8, 1949	10	60.0	電柱広告 Utility pole advertising
○ 日本海環境サービス (株) Nihonkai Environmental Service Inc.	1992. 1. 10 January 10, 1992	50	100.0	環境調査、環境緑化の設計・施工 Environmental research; design and execution of environmental greening projects
○ 北電技術コンサルタント (株) Hokuden Engineering Consultants. Co., Ltd	2001. 7. 1 July 1, 2001	50	100.0	土木・建築工事の調査・設計・監理 Research, design, and administration of civil engineering and construction projects
○ 北陸電力Biz・エナジーソリューション (株) Hokuriku Electric Power Biz Energy Solution Co., Ltd.	2017. 3. 1 March 1, 2017	110	100.0	エネルギーソリューション事業 Energy solution services
○ (株) 北陸電力リビングサービス Hokuriku Electric Power Living Service Co., Ltd.	1987. 7. 1 July 1, 1987	50	100.0	省エネで快適な暮らしのご提案 Consulting to promote comfortable and energy-efficient lifestyles
○ 北電パートナーサービス (株) Hokuden Partner Service Inc.	1990. 7. 2 July 2, 1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electric power equipment and operation of electric power related facilities
(株) ジェスコ Japan Ecology and Security Service Company	2000. 6. 1 June 1, 2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of confidential documents and archives; sale of paper products
関連会社(○：持分法適用会社) Affiliates(○：Equity-method affiliate)				
黒部川電力 (株) Kurobegawa Denryoku	1923. 10. 20 October 20, 1923	3,000	50.0	発電事業 Electric power generation
富山共同自家発電 (株) Toyama Kyodo Jikahatsuden Co., Ltd	1952. 4. 28 April 28, 1952	1,350	50.0	自家用電力の発電 Electric power generation
日本海建興 (株) Nihonkaikenko Corporation	1946. 3. 23 March 23, 1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction projects
北陸計器工業 (株) Hokuriku Instrumentation Co., Inc.	1970. 9. 1 September 1, 1970	30	40.0	電力量計等の製造・修理・試験 Manufacture, repair, and testing of power meters and other instrumentation
北陸エナジス (株) Hokuriku Energys Co., Ltd.	1981. 4. 3 April 3, 1981	48	25.0	配電用開閉器等の製造・販売 Manufacture and sale of distribution switches and other equipment
北陸電機製造 (株) Hokuriku Electric Co., Ltd.	1944. 5. 17 May 17, 1944	200	19.8	変圧器・配電盤の製造・販売 Manufacture and sale of transformers and distribution boards
北配電業 (株) Hokuhai Dengyou Co., Ltd.	1951. 3. 29 March 29, 1951	18	15.0	電柱広告、緑化工事の設計・施工 Utility pole advertising and greening services
○ (株) ケーブルテレビ富山 CABLE TELEVISION TOYAMA INCORPORATED	1994. 4. 15 April 15, 1994	2,010	13.4	有線テレビ放送サービス、インターネット接続サービス Cable television broadcasting services and Internet connectivity

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Notes : 1. Since the figures in the charts and tables of this Fact Book have been rounded, there may be slight discrepancies between totals of individual rounded figures and actual total values.

2. Data on all 10 of Japan's electric power companies comes from annual securities filings and other publicly available sources. Unless otherwise noted, data reflects research conducted by Hokuriku Electric Power Company.

3. References to "10 electric power companies" refer to electric power companies in Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Shikoku, Kyushu, Okinawa, and Hokuriku.