
FY2023 2nd Quarter Financial Results

Oct 31, 2023(Tue)



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I . Outline of Financial Results for FY2023 2nd Quarter

Electricity Sales

(Billion kWh,%)

	FY23/2Q (A)	FY22/2Q (B)	Comparison	
			(A)-(B)	(A)/(B)
Retail	11.89	12.97	Δ1.08	91.7
Lighting	3.26	3.37	Δ0.12	96.5
Power	8.64	9.60	Δ0.96	90.0
Wholesale	1.82	3.38	Δ1.57	53.7
Total	13.71	16.36	Δ2.65	83.8

《 Main Factors 》

< Lighting >

- Decrease in time to be home due to the reclassification of COVID-19

<Power>

- Decrease in contract demand
- Decrease in factory operations

<Wholesale>

- Decrease in trading at JEPX

<Excludes sales related to the power transmission and distribution business>

(Reference)Average monthly temperature in Hokuriku 3 cities

(°C)

	April				May	June	July	August	September
	early	mid	late	average					
Actual data	13.1	14.9	13.8	13.9	18.4	22.8	27.9	30.5	26.3
Comparison with the previous year	+1.3	+0.6	Δ2.1	Δ0.1	0.0	Δ0.7	+0.8	+2.8	+2.0

(Note)Hokuriku 3 Cities : Toyama City, Kanazawa City, Fukui City

Generated Power

《Hydro》

Decrease in water flow(Year-on-year)

《Thermal》

Decrease in coal-fired thermal power generated

(Billion kWh,%)

	FY23/2Q (A)	FY22/2Q (B)	Comparison	
			(A)-(B)	(A)/(B)
[Flow rate]	[87.8]	[103.5]	[Δ 15.7]	
Hydro	3.33	3.73	Δ0.40	89.3
Thermal	8.33	10.54	Δ2.20	79.1
Nuclear	—	—	—	—
Renewable	0.00	0.00	Δ0.00	99.6
Total	11.67	14.27	Δ2.60	81.8

Summary of Consolidated Financial Results

《Consolidated Financial Results》

· Ordinary income increased due to revisions to electricity rates and increase in fuel cost adjustment charges.

(Billion yen,%)

		FY23/2Q (A)	FY22/2Q (B)	Comparison	
				(A)-(B)	(A)/(B)
Consolidated	Sales (Operating Revenue)	407.9	374.9	32.9	108.8
	Ordinary Income	70.0	Δ 37.7	107.7	—
	Net Income Attributable to Owners of Parent	51.1	Δ 38.1	89.3	—

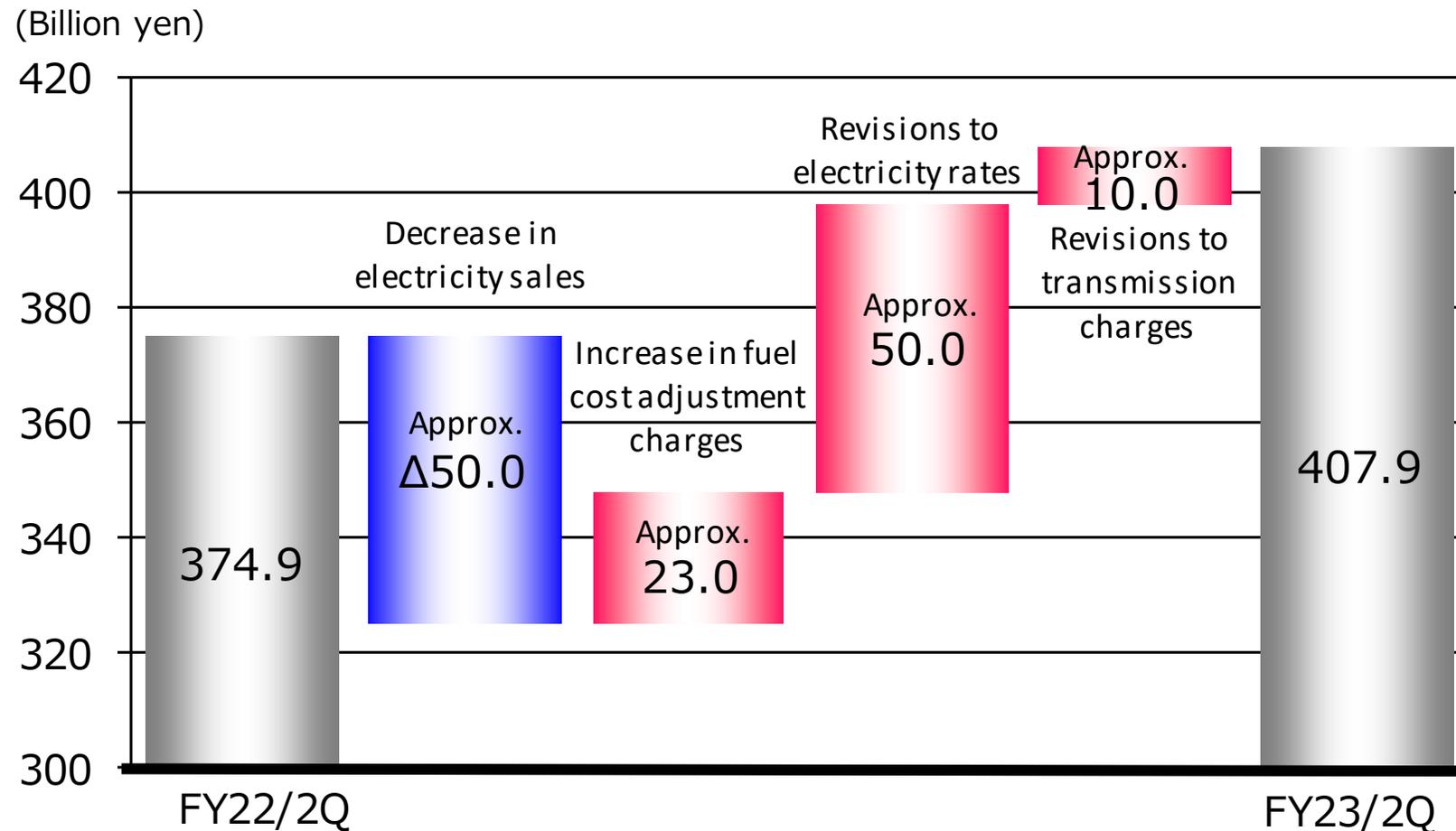
Key Factor	Currency rate (Yen/ \$)	141.1	134.0	7.0
	Crude Oil CIF prices[All Japan] (\$/b)	83.5	111.9	Δ 28.5
	Coal CIF prices[All Japan] (\$/t)	221.4	342.8	Δ 121.5
	LNG CIF prices[All Japan] (\$/t)	636.8	922.7	Δ 285.8

《 Main Factor 》

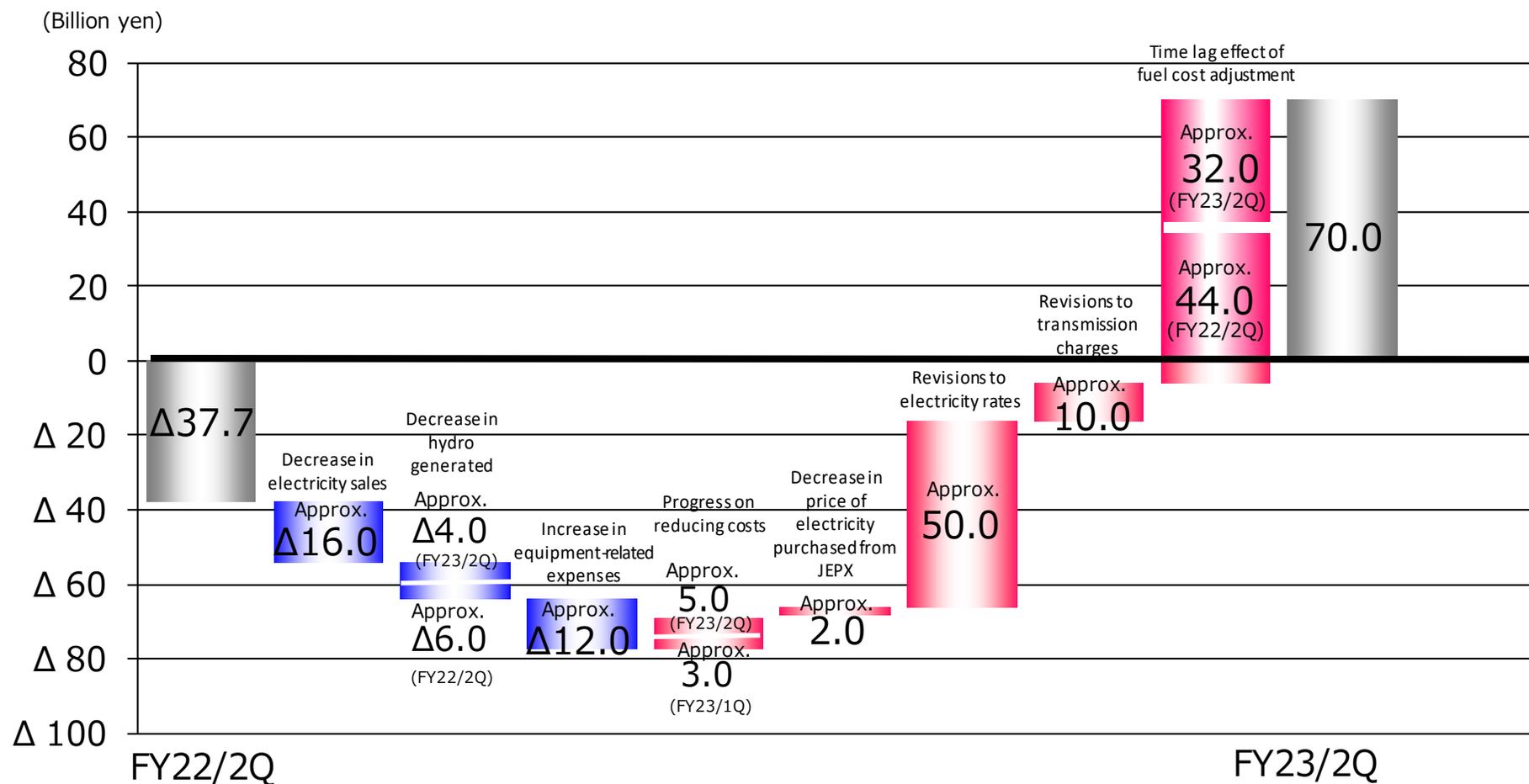
· Revisions to electricity rates

[reference] The number of consolidated subsidiaries : 29 affiliates and 10 equity method affiliates

Changing Factor of Consolidated Sales



Changing Factor of Consolidated Ordinary Income



Financial Forecast and Dividend Forecast for FY2023

《Financial Forecast》

· Ordinary income and Net income revise upward to progress on reducing costs.

《Dividend forecast》

· We change the Year-end dividend per share from “uncertain” to “7.5yen”.

(Billion kWh, Billion yen,%)

	FY23 Forecast(A)	Previous Forecast (Announced on July 28) (B)	Comparison (A)-(B)	FY22 Actual
Total sales of Electricity Power	29.0	29.0	—	32.7

<Excludes sales related to the power transmission and distribution business from total sales of electricity power>

Consolidated	Sales (Operating Revenue)	840.0	840.0	—	817.6
	Ordinary Income	40.0	25.0	15.0	Δ 93.7
	Net Income Attributable to Owners of Parent	30.0	20.0	10.0	Δ 88.4

Interim dividend per share	0yen	0yen		0yen
Year-end dividend per share	7.5yen	uncertain		0yen

Key Factor	Currency rate (Yen/\$)	Approx. 145	Approx. 143	135.5
	Crude Oil CIF prices[All Japan] (\$/b)	Approx. 90	Approx. 90	102.7
	Coal CIF prices[All Japan] (\$/t)	Approx. 250	Approx. 270	358.0
	LNG CIF prices[All Japan] (\$/t)	Approx. 720	Approx. 750	930.5

Summary of Financial Results by Segment

(Billion yen, %)

《 Main Factors 》

	FY23/2Q (A)	FY22/2Q (B)	Comparison	
			(A)-(B)	(A)/(B)
Sales	407.9	374.9	32.9	108.8
Electric power generation and sales business	379.2	343.7	35.4	110.3
Electric power transmission and distribution business	100.7	112.5	Δ 11.8	89.5
Others	58.9	61.6	Δ 2.6	95.6
Adjustment amount*	Δ 131.0	Δ 143.0	12.0	—
Ordinary Income	70.0	Δ 37.7	107.7	—
Electric power generation and sales business	57.6	Δ 33.7	91.3	—
Electric power transmission and distribution business	11.2	Δ 2.1	13.3	—
Others	3.6	3.3	0.2	108.8
Adjustment amount*	Δ 2.5	Δ 5.2	2.6	—

• Revisions to electricity rates

• Decrease in sold power to other utilities and suppliers, etc.

• Revisions to electricity rates

• Decrease in purchased power

*:The elimination of internal transactions.

Consolidated Balance Sheet (Summary)

(Billion yen)

	FY23/2Q (A)	FY22 (B)	Comparison (A)-(B)	Main reason of increase and decrease	
				(Note) Related to only Hokuriku Electric Power Company	(Note) Related to only Hokuriku Electric Power Transmission & Distribution Company
Non-current assets	1,438.6	1,434.6	4.0		
Electricity business	853.5	868.2	Δ14.6	· Equipment accounting 4.2 · Depreciation Δ15.1	· Equipment accounting 10.2 · Depreciation Δ11.5
Others	585.0	566.4	18.6	· Construction in progress 7.2	
Current assets	369.6	370.6	Δ0.9	· Cash and Stores 20.5 · Supplies Δ26.2	
Total assets	1,808.3	1,805.3	3.0		
Inreresst-bearing debt	1,234.4	1,285.4	Δ51.0	· Long-term loans payable Δ24.6 · Commercial papers Δ30.0	
Other debt	259.7	264.5	Δ4.7	· Accounts payable-trade Δ13.0 · Accrued taxes 20.6	· Accounts payable-trade Δ13.6
Reserve for fluctuation in water levels	2.7	2.9	Δ0.2		
Total liabilities	1,496.9	1,553.0	Δ56.1		
Net assets	311.4	252.2	59.1	· Quarterly net income 44.5	· Quarterly net income 7.9
[Equity ratio]	[16.2%]	[12.9%]	[3.3%]		
Total of liabilities and net assets	1,808.3	1,805.3	3.0		

Consolidated Statement of Cash Flow (Summary)

(Billion yen)

	FY23/2Q (A)	FY22/2Q (B)	Comparison (A)-(B)
I .Operating activities①	115.5	Δ64.1	179.7
Net Income before income taxes	70.2	Δ37.7	107.9
Depreciation and amortization	29.0	28.6	0.4
Others	16.1	Δ55.0	71.2
II .Investing activities②	Δ45.7	Δ45.9	0.2
Capital investment	Δ43.6	Δ37.5	Δ6.0
Long-term investment and others	Δ2.0	Δ8.3	6.3
III .Financing activities	Δ51.4	170.9	Δ222.3
Loan, bond, etc	Δ51.0	171.7	Δ222.7
Purchases and sales of treasury stock	0.0	0.0	0.0
Cash dividends paid③	Δ0.3	Δ0.8	0.4
IV .Net increase in cash and cash equivalents (I + II + III)	18.4	60.8	Δ42.3
○ Free cash flow (① + ② + ③)	69.4	Δ110.9	180.3

II . Supplemental Material

(Reference) Key Factor, Consumption of Fossil Fuels and Capital investment

<Key Factor>

		FY23/2Q (A)	FY22/2Q (B)	Comparison (A)-(B)
Total electricity sales	(Billion kWh)	13.71	16.36	Δ2.65
Currency rate	(yen/\$)	141.1	134.0	7.0
Coal CIF prices[All Japan]	(\$/t)	221.4	342.8	Δ121.48
Crude Oil CIF prices[All Japan]	(\$/b)	83.5	111.9	Δ28.5
LNG CIF prices[All Japan]	(\$/t)	636.8	922.7	Δ285.8
Flow rate	(%)	87.8	103.5	Δ15.7

<Consumption of Fossil Fuels>

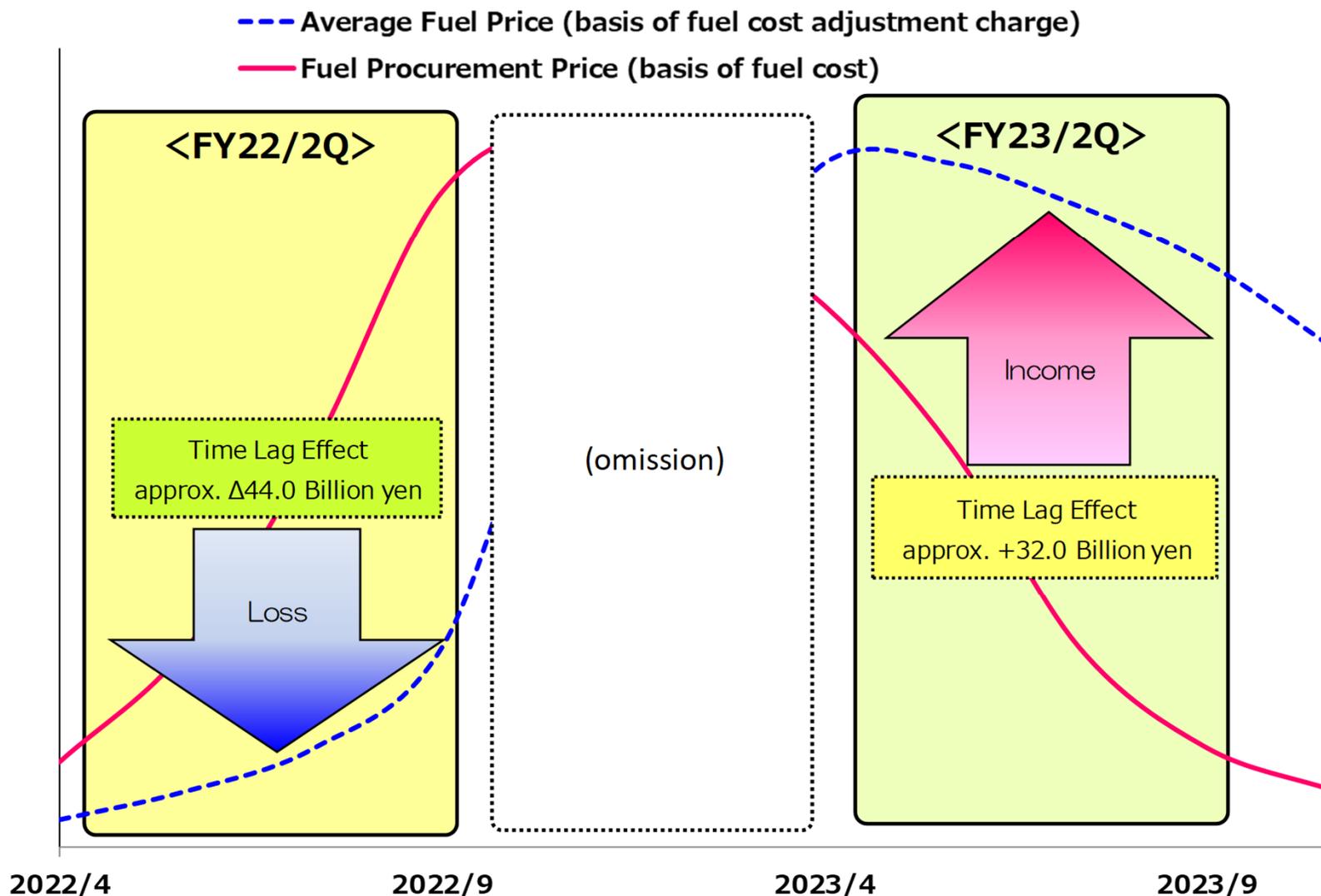
		FY23/2Q (A)	FY22/2Q (B)	Comparison (A)-(B)
Coal	(10,000t)	228	297	Δ69
Heavy Oil	(10,000kl)	5	11	Δ6
Crude Oil	(10,000kl)	-	-	-
LNG	(10,000t)	20	18	2

<Capital investment>

(Billion yen)

	FY18	FY19	FY20	FY21	FY22	F23 Forecast
Capital investment [Consolidated]	102.9	76.5	84.2	90.6	84.1	90.0

(Reference) Time Lag Effect of Fuel Cost Adjustment System[Actual]



(Note) Fluctuation in fuel prices causes time lag between payment of fuel cost and reception of fuel cost adjustment charges, resulting in temporary increase or decrease in income. Time Lag Effect above is this temporary increase or decrease, if time lag dose not take place.

(Reference) Data related to Financial Results

<Consolidated Income and loss>

(Billion yen)

	FY18	FY19	FY20	FY21	FY22
Sales	622.9	628.0	639.4	613.7	817.6
Operating Income	12.8	29.4	17.8	Δ16.4	Δ73.7
Ordinary Income	6.6	23.2	12.3	Δ17.6	Δ93.7
Net Income	2.5	13.4	6.8	Δ6.7	Δ88.4

<Consolidated Balance sheet>

(Billion yen,%)

	FY18	FY19	FY20	FY21	FY22
Total assets	1,573.1	1,592.9	1,595.6	1,660.0	1,805.3
Net assets	326.9	336.4	355.7	343.2	252.2
Equity ratio	19.9	20.2	21.2	19.6	12.9

Regarding Forward-Looking Statements(Performance Projections)

Certain statements in this presentation regarding Hokuriku Electric Power Company's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause the Company's actual results to differ materially from the Forward-looking statements (Performance projections) herein.

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